Form 3160-3 (November 1983) (formerly 9-331C)

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UNITED STATES UNITED STATES COther instruct reverse sid DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					5. LEASE DESIGNATION AND SERIAL NO.	
					SF-078426	
					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	L L [3]	DEEDENI [DI LIC DA	CV 🗀	7. UNIT AGREEMENT NAME	
DRILL I DEEPEN PLUG BACK					San Juan 29-6 Unit	
OIL GAR WELL OTHER SINGLE MULTIPLE ZONE ZONE					8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					San Juan 29-6 Unit	
Northwest Pipeline Corporation					9. WELL NO.	
3. ADDRESS OF OPERATOR 2520 Fact 20th Street Farmington NM 07407					#272 10. FIELD AND POOL, OR WILDCAT	
3539 East 30th Street - Farmington, NM 87407 L LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						
At surface 1125' FSL & 1 67 0' FWL					Basin Fruitland Coal 11. SEC., T., B., M., OR BLK.	
At proposed prod. sone					AND SURVEY OR AREA	
Same					Sec. 30 M , T29N, R6W	
	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	ICE*		12. COUNTY OF PARISH 13. STATE	
6 miles to Go		116	NO. OF ACRES IN LEASE	1 17 NO (Rio Arriba New Mexic	
LOCATION TO NEAREST		1115'			of acres assigned his well w/320	
(Also to nearest drig. unit line, if any)				20. ROTA	W/ JZU	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	+200'	3560'		Rotary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
=669T' GR necon	etion is raciner to the	phical And			11-1-89	
		PRO HOMED CASING A	ND CEMENTING PROGRA		NG OPERATIONS AUTHORIZED ARE	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		ECT TO COMPLIANCE WITH ATTACHED	
13-1/2"	9-5/8"	36#	200'		CENERAL REQUIREMENTS". 54 SX (195 CU.ft.)	
8-3/4"	7"	20#	34001		465 sx (869 cu.ft.)	
6-1/4"	5-1/2"	23#	3300'-3560'	Open	hole	
ABOVE SPACE DESCRIBE		roposal is to deepen or	NO OIL (
reventer program, if any				·		
SIGNED	Van L	Pr	rod. & Drlg. Eng	ineer	DATE 10-9-85	
J⁄.Ŕ. Va	ughan /					
(This space for Feder	a. or scale oute use,				AFFICHED	
PERMIT NO.		APPROVAL DATE			AS AMERICA	
APPROVED BY		TITLE			DATE	
CONDITIONS OF APPROVA	L, IF ANY:				AND 1989	
			Also and a second	_	John Keller	
ah 1 mb			NMOCD	P	~ ₹HEA MARAGER	

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT

State of New México Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised 1-1-89

DEC 0 5 1989

OIL CON, DIV.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

DISTRICTION 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

DIST. 3 All Distances must be from the outer boundaries of the section Well No. NORTHWEST PIPELINE CORP. SAN JUAN 29-6 212 Unit Letter County Range 29N 6W Rio Arriba NMPM. Actual Footage Location of Well: 1125 South 1715 feet from the feet from the line line and Ground level Elev. Producing Formation Dedicated Acreage: Pool 66.87 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,

unitization, force-pooling, etc.? UNITIZATION Yes If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

Z (136, 04 7631004 ام ق **W** ø W, 1318.04 26.3 16 37.90 39.94 9 -Ac t W Ŋ 1318 9 $\frac{1}{1715}$ Ac 39.04 0 MAc. t 20.74 M 763km NBB-56'E 1318.02 500 1000 660 990 1320 1650 1960 2310 2000 1500

OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my browledge and belief.

Signature Printed Name Jeff Vaughan Poeluon

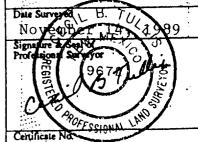
Prod. & Drlq. Engineer

Northwest Pipeline

Date 12-4-89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and beljaf...



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