

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME SAN JUAN 29-6 UNIT
2. NAME OF OPERATOR NORTHWEST PIPELINE CORP.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 3539 E. 30TH FARMINGTON, NM 87401	9. WELL NO. 212
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1125' FSL 1715' FWL K-30-T29N-R6W	10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 30K T29N R6W
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6691' GR	12. COUNTY OR PARISH RIO ARriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ABANDONING WELL

RECOMPLETION

(Note: Report results of multiple completion on Well Completion or Recompletion Report for the Well)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1) HOLE SIZE & CASING CHANGES

JOB TYPE	HOLE SIZE	CASING SIZE	WT. & GRADE	DEPTH SET
SURFACE	12 1/4"	9 5/8"	32.3# H-40	200'
PRODUCTION	7 7/8"	5 1/2"	15.5# K-55	3570'

2) CEMENTING

A) SURFACE : 100% EXCESS TO CIRCULATE TO SURFACE

B) PRODUCTION : 75% EXCESS TO CIRCULATE TO SURFACE

LEAD: 410 SX (849 ft³) CLASS 'B' 65/35 P02 W7 12%
GEL & 1/4# CEZE-FLAKE/SK. YIELD = 2.07 ft³/SK.

TAIL: 200 SX (236 ft³) CLASS 'B' W7 1/4# CEZE-FLAKE/SK.
YIELD = 1.18 ft³/SK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott C. Woodcox

TITLE PROD & DEVLG ENGR.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

DEC 14 1989

AREA MANAGER

*See Instructions on Reverse Side

NMOOD