

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF-078426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

#212

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30N, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

SE/SW 1125' FSL & 1715' FNL

14. PERMIT NO.

API 30-039-24592

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6700' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ Completion Operations  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-29-90: MOL & RU. PU 4-3/4" bit on 2-7/8" tbg & TIH. CO hole to 3590'. Tested csg to 4500# for 30 min - ok. Spotted 250 gal 7-1/2% HCL & TOH.

1-30-90: Ran GR/CCL & perfed as follows w/ .54" holes:

3436'-3454' @ 2 spf (37 holes)

3460'-3470' @ 2 spf (21 holes)

3486'-3492' @ 2 spf (13 holes)

3510'-3524' @ 2 spf (29 holes)

RU & fraced well w/ 17,250 gal pad followed w/ 9,650# 40/70 & 171,000# 12/20 sand at 1-6 ppg. Screened out at 6 ppg (all frac wtr 40# x-link gel, .04% Biocide & 15% CO<sub>2</sub>). ATP=2100#, AIR=89 BPM, MTP=5000#, ISIP=800#, 1 hr=320#. Flow well back through 3/4" choke. Well still flowing after 12 hrs w/ 140#. RU & set top drillable bridge plug @ 3410'. TIH & circulated hole clean - tested plug to 4500# - ok. Spotted 100 gal 7-1/2% HCL & TOH. Perfed as follows w/ .54" holes.

3351'-3374' @ 2 spf (47 holes).

1-31-90: Fraced 2nd stage w/ 15,000 gal pad & 14,300# 40/70 sand & 33,600# 18/20 sand at 1 to 3 ppg. Well screened out w/ 3 ppg on formation (all frac water contained 40# x-link gel, .04% Biocide & 20% CO<sub>2</sub>). ATP=2400#, AIR=60 BPM, MTP=5000#, ISIP=1300#, 60 min=720#. PU 4-3/4" bit & TIH blowing down w/ air on 2-7/8" tbg.

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon  
Carrie Harmon

TITLE

Production Assistant

Accepted For Record 8-16-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Chief, Branch of  
Mineral Resources  
Federal Lands Management Area

\*See Instructions on Reverse Side

2-1-90: CO to bridge plug. Drilled bridge plug & CO 300' on bottom.  
2-2-90: Blew well. Ran 112 jts (3522') 2-7/8", 6.4#, J-55, NUE, landed at 3534'  
(SN at 3502'). ND BOPs, NU wellhead.  
2-3-90: Finished rigging down. Pumped out expendable check and gauged well up  
tbq at 202 MCF/D. Rig released at 1200 hrs 2-3-90.