

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SE/NE 1375' FNL & 1075' FEL

At top prod. interval reported below

At total depth as above

as above

14. PERMIT NO.

DATE ISSUED

API 30-039-24597

5. LEASE DESIGNATION AND SERIAL NO.

SF-080379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

#201

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6H, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED 12-19-89 16. DATE T.D. REACHED 1-5-90 17. DATE COMPL. (Ready to prod.) 1-14-90 18. ELEVATIONS (OF, RKB, RT, GB, ETC.)* 6812' KB 19. ELEV. CASINGHEAD 6799' GR

20. TOTAL DEPTH, MD & TVD 3679' KB 21. PLUG, BACK T.D., MD & TVD 3674' KB 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3482'-3673'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	233'	12-1/4"	210 SX	
7"	23#	3477'	8-3/4"	485 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3366'	3678'			2-7/8"	3656'	

31. PERFORATION RECORD (Interval, size and number)

3482'-3514' 4 spf (.70")

3571'-3673' 4 spf (.70")

Total 536 holes

32. ACID, SHOT, FRAC, REDUCED, S, OR ETC.

DEPTH INTERVAL (MD)	REMARKS
	APR 12 1990
	OIL CON. DIV.

33. PRODUCTION

DATE FIRST PRODUCTION 1-14-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing, during completion operations

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

TSTM

TSTM

→

TSTM

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - waiting on pipeline connection

TEST WITNESSED BY

APR 09 1990

35. LIST OF ATTACHMENTS

Casing & Cementing Report, Deviation Report and Temperature Survey FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

Carrie Harmon

TITLE

Production Assistant

DATE

3-15-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2755' est	2930' est				
Kirtland	2930' est	3400' est				
Fruitland	3400' est	3679'				
TD	3679'					

Cementing and Casing Report
(San Juan 29-6 #201)

Hole Size 12-1/4"

9-5/8", 32.3#, H-40 set at 233'. Cemented w/ 210 sx (250 cu.ft.) C1 "B" w/ 2% CaCl_2 and 1/4# gel falke/sk.

Hole Size 8-3/4"

7", 23#, J-55, LT&C, CF&I cmls csg. Set at 3477' KB. Cemented w/ 385 sx (797 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 100 sx (118 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk.

Hole Size 6-1/4"

5-1/2", 23#, P110, LT&C, USS w/ TIW JGS hanger. Set liner from 3366' to 3678'. Not cemented.

Carrie Harmon
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3-11-90
Date