

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME <u>SAN JUAN 29-6 UNIT</u>
2. NAME OF OPERATOR <u>NORTHWEST PIPELINE CORP.</u>	8. FARM OR LEASE NAME <u>SAN JUAN 29-6 UNIT</u>
3. ADDRESS OF OPERATOR <u>3539 E. 30TH ST.</u>	9. WELL NO. <u>201</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1375' FNL</u> <u>1075' FEL</u> <u>H-6-29-6</u>	10. FIELD AND POOL, OR WILDCAT <u>BASIN FERRAND COAL</u>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC. 6H, T29N R6W</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6799' GR</u>	12. COUNTY OR PARISH <u>RIO ARriba</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR CHANGES

RECEIVED

JAN 26 1990

OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM MAIL ROOM  
90 JAN-4 AM 10:55

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott E. Woodcock

TITLE

PROD. & DRILLING ENGR.

DATE

1/3/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 26 1990

FOR  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

## CHANGES IN OPERATIONS PLAN

### I. Hole Size & Casing

<u>Job Type</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt &amp; Grade</u>
Surface			
A) APD	13-1/2"	9-5/8"	36# K-55
B) Change	12-1/4"	9-5/8"	32.3# H-40
Intermediate			
A) APD	8-3/4"	7"	20# K-55
B) Change	8-3/4"	7"	23# K-55

### II. Cementing

- A. Surface - 100% excess to circulate surface. Slurry volume will change to accomodate hole size changes. No change in composition.
- B. Intermediate - 75% excess to circulate surface.
- 1) APD - Class "B" w/ 6% gel and 6-1/4# gilsonite/sk  
Yield=1.87 cu.ft./sk Wt=13.3 #/gal.
- 2) Change - Class "B" w/ 12% gel & 1/4# cele-flake/sk  
Yield=2.07 cu.ft./sk Wt=12.1 #/gal  
Tail - 75 sx (89 cu.ft.) Cl "B" w/ 1/4# cele-flake/sk  
Yield=1.18 cu.ft./sk Wt=15.6 #/gal

### III. Completion

- A. All completions will be attempted in open hole. If well performance is poor, casing will be run & cemented as described below. The formation will then be hydraulically stimulated.
- B. Casing: 5-1/2", 15.5#, K-55 seamless.  
Cement: 50 sx Cl "B" w/ 0.8% CF1 (friction reducer, thinner).

MAM/ch  
MAM#1