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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Northwest Pipeline Corporation    Societion		TC	TRANS	PORT OIL	AND NAT	URAL GA	S	5/ K/2		<del></del>	
Non-third   Pipe   Inc   Corporation   No   87401	lor							Well API No.			
State   Stat	Northwest Pipeline Cor		30-033-24331								
Chapte   Chief   Chi	iress	Earmi	inaton	NM 8740	)1						
Change in Transporter of Configurated Case   Condensate    Configurated Case   Condensate    Configurated Case   Condensate    Condensate   Case   Case    Construction   Ca	3539 East 30th Street	- raiiii	ing con ,	1111 07 10	Other	(Please explai	in)			γ	
Contents   Oil   Dry Case   Confederate   Co	( ) 2	C	hange in Tra	nsporter of:	_					•	
Condension   Con	····						•				
This production is communicated with the form any other lease or pool, give communication to produce only of the form and producing formation.    DESIGNATION OF WELL AND LEASE			Cas 🔲 Co	ndensate							
DESCRIPTION OF WELL AND LEASE LIST NAME  DESCRIPTION OF WELL AND LEASE LIST NAME  UNIT Letter	Tife in Obermor —						_				
San Juan 29-6 Unit Will No. Pool Name, increasing Accession.  Unit Letter H. 1375 Feet From The North Lise and 1075 Feet From The East Lise Section 6 Township 29N Rases 6W North Lise and 1075 Feet From The East Lise Section 6 Township 29N Rases 6W North River Rive	address of previous operator										
San Juan 29-6 Unit Will No. Pool Name, increasing Accession.  Unit Letter H. 1375 Feet From The North Lise and 1075 Feet From The East Lise Section 6 Township 29N Rases 6W North Lise and 1075 Feet From The East Lise Section 6 Township 29N Rases 6W North River Rive	DESCRIPTION OF WELL A	ND LEAS	SE				Kind o	( Lease	Le	ase No.	
Use Leaser H 1375 Feet From The North Use soid 1075 Feet From The East Lise Section 6 Township 29N Range 6N NOAPM, Rio Arriba Country  I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Interior Authorized Transporter of Callinghead Clas	ase Name	Lournanon			ederal ok Reex SF-080379						
Usik Lesser	San Juan 29-6 Unit		201	Dasin iru	i ciana c	.041					
Section 6 Township 29N Range 6W NMPM, Rio Arriba County  F. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Internal of Authorized Transporter of Confidences   Address (Give address to which approved copy of this form is to be sent)  Internal of Authorized Transporter of Casinghead Gas   Or Dry Gas [X]   Address (Give address to which approved copy of this form is to be sent)  NOT Thives t Pipeline Corporation   Vola   Sec.   Tup.   Rep.   Is gas actually connected?   When 7    Nor Thives t Pipeline Corporation   Under 5   Sec.   Tup.   Rep.   Is gas actually connected?   When 7    Nor Conflection   Or Confidence of or leptote.   Or Confidence of this form is to be sent)  NOR CONFLECTION DATA   Or Confidence of this form is to be sent)  NOR CONFLECTION DATA   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent)  Nor Synded   Or Confidence of this form is to be sent of this form		1275	_	No	orth 1:00	and 10	075 _ Fe	el From The	<u>East</u>	Line	
Section 0 Township 2.11  IDESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Interior Authorized Transporter of Oil or or Condensate  Interior Authorized Transporter of Oil or Oil	Unit Letter	.: 13/3	Fe	et From the	<u> </u>						
F. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Internal of Authorized Transporter of Oil or Condensate Address to which approved copy of this form is to be sent)  Internal of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  Internal of Authorized Transporter of Casinghead Gis or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent)  Northwest Pipeline Corporation.  Northwest Pipeline Corporation  Nor	Carlos 6 Township	. 29N	R	inge 6W	, NA	APM, R	<u>io Arrit</u>	oa		County	
ame of Authorized Transporter of Casinghead Gas	Jocaon										
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as a common common to transport of the component of the common co				2 ( ( ( )	Addman (City	a address to w	hich approved	copy of this f	orm is to be se	nt)	
When 7 well produced to flexible.  Well produced to flexible.  Well produced to flexible.  Well produced to flexible.  COMPLETION DATA  Designate Type of Completion - (X)  Disa Spudded  Date Compl. Ready to Prod.  1-14-90  1-14-	lame of Authorized Transporter of Casing	thead Gas		Dry Gas [X]	3539 F	st 30th	- Farm	inaton.	NM 87	401	
well production its communicated with that from any other lease or poot, give comminguing order number:  V. CONIPLETION DATA  Designate Type of Completion - (X)  Date Completion - (X)	Northwest Pipeline Co	Northwest Pipeline Corporation									
this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Disas Specified  Disas Compl. Ready to Prod. 12-19-89  1-14-90  1-14-9	well produces oil or liquids,	,			Is gas accura	у оошини.	i				
Designate Type of Completion - (X)  Discount Type of Completion - (X)  Data South Ready to Prod.  Take Spudded  Data Compl. Ready to Prod.  12-19-89  1-14-90  1-14-90  Name of Producing Formation  Saf79' KB  3679' KB  3674' KB  12-19-89  Despite Tabing Depth 3656' KB  Depth Casing Depth 3656' KB  Depth Casing Shore 3678'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12-1/4"  9-5/8"  233'  210  8-3/4"  7"  3678'  Name of Producing Formation  3678'  ASACKS CEMENT  231'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.  (It at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date Fire New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Length of Test  VI. OPERATOR CERTIFICATE OF COMPLIANCE I breity certify that the rules and regulations of the Oil Conservation Division have been completed with said that the information given above is true and complete to the bear of my tarowholes and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I breity certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the bear of my tarowholes and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I breity certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the bear of my tarowholes and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I breity certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the bear of my tarowholes and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I breity certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the bear of my tarowholes and belief.  VI. OPERAT	ve location of taties.				ing order num	ber:					
Designate Type of Completion - (X)  Designate Type of Completion - (X)  Data Spudded  12-19-89  Data Compl. Ready to Prod. 1-14-90  Data Compl. Ready to Prod. 1-14-90  Sa679' KB  Sa679' KB  Sa679' KB  Sa679' KB  Sa679' KB  Sa679' KB  Sa678' Tubing Depth Sa612' KB  Sa679' GR  Bas in Fruitland Coal  Sa682' KB  Depth Casing Stoce Sa678'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  12-1/4"  9-5/8"  Sa678'  Sa678'  Sa678'  Sa678'  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  12-1/4"  9-5/8"  33678'  Sa77'  485  Sa78'  Not. Cemented  2-7/8"  3656'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Itsi must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  DLAB First New Oil Rus To Taak  Dut of Test  Duting Treasure  Casing Pressure  Choke Size  Producing Method (Flow, pump, gal Iff. stc.)  Casing Pressure  Choke Size  Frederical Prod. During Test  OIL - Bbls.  CAS WELL  Frederical Prod. During Test  OIL - Bbls.  CAS WELL  Frederical Prod. During Test  OIL - Bbls.  Casing Pressure (Shut-in)  TSTM  OIL CONSERVATION DIVISION  Date Approved  By  Supervision District 13  Title  Supervision District 13  Title  Supervision District 13  Supervision District 13  Supervision District 13  Title  Title  Title  Title  Title  Title  Title  Title  Supervision District 13	this production is commingled with that I	from any oute	it terre or bo	or, g. 10 co					.,		
Designate Type of Completion - (X)	7. COMPLETION DATA	<u></u>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Compl. Ready to Prod.  12-19-89  1-14-90  1	Designate Type of Completion	- (X)				<u> </u>		<u> </u>	<u> </u>		
1-14-90   1-14		Date Comp	Date Compl. Ready to Prod.			•					
Name of Producing Formation   Sacial Fruit   Saci											
Seriorations   Seri		Name of Pr	oducing For	nation	•						
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  12-1/4"  9-5/8"  3477'  485  6-1/4"  5-1/2"  3678'  7"  3477'  485  6-1/4"  5-1/2"  3678'  N. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Thomas Prod. During Test  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and besief.  Signature  Carrie Harmon  Prod. Assistant  Pristed Name  Supervisor District #3  Title  Title  Title  Title  Title  Title  Supervisor District #3  Title  Title  Title  Title  Supervisor District #3						3402 ND					
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12-1/4"  9-5/8"  347/1  485  3678'  10t Cemented  2-7/8"  3678'  NOT CEMENTED  3676'  NOT CEMENTED  2-7/8"  3656'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Water - Bbla  WART 5 '990  GAS WELL  Iterating Method (pilor, back pr.)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I threby certify that the rules and regulations of the Oil Conservation  Division have been completed with and that the information gives above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I threby certify that the rules and regulations of the Oil Conservation  Division have been completed with and that the information gives above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I threby certify that the rules and regulations of the Oil Conservation  Division have been completed with and that the information gives above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I threby certify that the rules and regulations of the Oil Conservation  MAY 1 0 1990  By  Supervisor DISTRICT \$3  Title  3-15-90  Title  3-15-90								1 -		•	
HOLE SIZE  12-1/4" 9-5/8" 3-3/4" 7" 3477 485  -1/4" 5-1/2" 3678! 3678! not cemented  2-7/8"  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Creat must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Firs New Oil Rus To Tank  Date of Test  Length of Test  Casing Pressure  Casing Pressure	3482'-3673'			OLGDIG AND	CEMENT	NG RECO	RD		,		
HOLE SIZE  12-1/4"  9-5/8"  3477'  3477'  485  6-1/4"  5-1/2"  3678'  0-1/4"  5-1/2"  3656'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Length of Test  Lungth of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size					DEPTH SET				SACKS CEMENT		
12-1/4" 9-5/8" 3477' 485  8-3/4" 7" 3477' 485  6-1/4" 5-1/2" 3678' not cemented  2-7/8" 3656'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  TSTM  Testing Method (pixot, back pr.) Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Carrie Harmon  Prod. Assistant Printed Name 3-15-90  327-5351  Title											
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Date First New Oil Run To Tank  Date of Test  Date of Test  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water - Bbla.  WARI 5 '990  GAS WELL  Actual Prod. Test - MCF/D  TSTM  Testing Method (picot, back pr.)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and betief.  Printed Name  3-15-90  327-5351  Title	C TEST DATA AND DEOUE	TOO POD	ATT OWA	BLE	_ <del></del>						
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Sign  Choke Size  Choke Sign  Choke Size  C	OII WEI I Got must be after	recovery of to	otal volume o	of load oil and mu	rs be equal to	or exceed top a	illowable for i	his depth or b	e for full 24 hi	HEFS.)	
Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  MARI 5 '990  MARI 5 '990  Casumi Prod. Test - MCF/D  Formal Prod. Test - MCF/D  Formal Prod. Test - MCF/D  Formal Pressure (Shut-in)  To STM  Casing Pressure (Shut-in)  To STM  Choke Spant. 3  Choke Spant. 3  Choke Spant. 3  To STM  Choke Spant. 3  Complete (Shut-in)  To STM  Choke Spant. 3  Choke Spant. 3  To STM  Date Approved  By  Title  Supervisor District 43  Title  Title  Title  Title  Title	Due First New Oil Run To Tank				Producing !	Method (Flow,	pump, gas lift	, elc.)			
Length of Test  Actual Prod. During Test  Oil - Bbla.  Water - Bbla.  Water - Bbla.  MARI 5 '990  GAS WELL  Actual Prod. Test - MCF/D  I cassing Method (pitos, back pr.)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name 3-15-90  Tubing Pressure (Shut-in) TSTM  Casing Pressure (Shut-in) TSTM  Casing Pressure (Shut-in) TSTM  OIL CONSERVATION DIVISION  MAY 1 0 1990  By  SUPERVISOR DISTRICT 13  Title  Title  Title  Title  Title  Title	Date File Figure Officer to 1							Choke Siz	Choke Size		
GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Carrie Harmon  Prod. Assistant  Printed Name  3-15-90  Oil CONSERVATION DIVISION  By  SUPERVISOR DISTRICT 13  Title  Title  Title  Title	Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure			S CHERRY		
Actual Prod. During Test  Oil - Boil.  GAS WELL  Actual Prod. Test - MCF/D  I STM  Testing Method (pitot, back pr.)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Carrie Harmon  Prod. Assistant  Printed Name 3-15-90  ACTUAL PRODUCT OF COMPLIANCE  Title					500			JOSE MET			
GAS WELL  Actual Prod. Test - MCF/D    Total	Actual Prod. During Test	Oil - Bbla	•		Mater - Po	tk.	*	M			
GAS WELL  Actual Prod. Test - MCF/D								MAF	RT 5 199	0	
Actual Prod. Test - MCF/D	GAS WELL					· · · · · · · · · · · · · · · · · · ·	<del>,</del>		• _		
Testing Method (pitot, back pr.) Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Carrie Harmon  Prod. Assistant  Printed Name 3-15-90  Tule  327-5351  Title  Title  Title  Title  Title  Title		Length of				Casing Pressure (Shut-in)			DIE COM DIA		
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-m)   TSTM	TSTM								Choke SDIST. 3		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Carrie Harmon  Prod. Assistant  Title  327-5351  Title  Title  Title  Title  Title	Testing Method (pilot, back pr.)	Tubing P	1 -								
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I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Supervisor District /3  Title  3-15-90  Title  Title  Title  Title	VL OPERATOR CERTIFI	CATE O	F COM	PLIANCE	11	OIL CO	NSER	OITAV	V DIVIS	ION	
Signature Carrie Harmon Prod. Assistant Printed Name 3-15-90  Title  327-5351  Title  Title  Title  Title  Title	t harshy certify that the rules and regulations of the Oil Conservation					<b>1)</b>					
Signature Carrie Harmon Prod. Assistant Printed Name 3-15-90  Title Title Title Title Title Title Title Title	Division have been complied with and that the information given above					MAY 1 0 1990					
Signature Carrie Harmon Prod. Assistant SUPERVISOR DISTRICT #3  Printed Name 327-5351  Title Title Title	is true and complete to the near of it	n) monte			Da	ite Appro	veu				
Signature Carrie Harmon Prod. Assistant SUPERVISOR DISTRICT #3  Printed Name 327-5351  Title Title Title	( DAVID & DI	MM					7			<i>p</i>	
Carrie Harmon Prod. Assistant Supervisor District 73  Printed Name 327-5351  Title Title Title			<del></del>		·    By	<i></i>		<u>~ / S</u>	Juny		
Printed Name 327-5351 Title Title	Signature Carrie Harmon		<u>Prod. A</u>		.		SUP	ERVISOR	DISTRIC	T #3	
3-13-90	Printed Name		207 52		Tit	lle					
Date Telephone 10.					-						
	Date		16	repriore two.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.