

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

5F-086377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NORTHWEST PIPELINE CORP.

3. ADDRESS OF OPERATOR
3539 E. 30TH ST.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1375' FNL
1075' FEL
H-6-29-6

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
6799' GR

7. UNIT AGREEMENT NAME
SAN JUAN 29-6 UNIT

8. FARM OR LEASE NAME
SAN JUAN 29-6 UNIT

9. WELL NO.
201

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 6H T29N, R6W

12. COUNTY OR PARISH 13. STATE
RICHERICH N/A

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all quarters and lines pertinent to this work.)*

1) HOLE SIZE & CASING CHANGES

OIL CON. DIV
DIST. 3

JOB TYPE	HOLE SIZE	CASING SIZE	WT. & GRADE	DEPTH
SURFACE	12 1/4"	9 5/8"	32.3# H-40	200'
PRODUCTION	7 7/8"	5 1/2"	15.5# K-55	3740'

2) CEMENTING:

- A) SURFACE: 100% EXCESS TO CIRCULATE TO SURFACE
B) PRODUCTION: 75% EXCESS TO CIRCULATE TO SURFACE

LEAD: 450 SK (932 ft³) CLASS 'B' 65/35 Pcz w/ 12% GEL & 1/4# CELE-FLAKE/SK. YIELD = 2.07 ft³/SK.

TAIL: 200 SK (236 ft³) CLASS 'B' w/ 1/4# CELE-FLAKE/SK. YIELD = 1.18 ft³/SK

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott C. Woodcock

TITLE

PROD. & DELEG. ENGINEER

DATE

12/15/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 20 1989

*See Instructions on Reverse Side

AREA MANAGER