

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

SE/NE 1375' FNL & 1075' FEL

14. PERMIT NO.

API 30-039-24597

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6799' GR

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

#201

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6H, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PLUG OR ALTER CASING ☐

FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

APR 12 1990

OIL CON. DIV.

DIST. 3

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

Drilling Operations

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

12-19-89: MOL & RU. Spudded well at 2300 hrs 12-19-89. Drilled hole to 236'. Ran  
5 jts of 9-5/8", 32.3#, H-40, set at 233'. Cemented w/ 210 sx (250 cu.ft.) C1 "B"  
w/ 2% CaCl<sub>2</sub> and 1/4# gel flake/sk. Displaced cement w/ 16.5 bbls wtr. Circulated  
out 18 bbls to surface. Plug down at 0645 hrs 12-20-89.

12-20-89: WOC.

12-21-89: Shut down for Christmas.

12-27-89: Drilling w/ water. Lost two cones. Conditioned hole for magnet run.

12-28-89: Made magnet run & recovered some metal pieces.

12-29-89: Drilling w/ water.

12-30-89: Drilling w/ water & Benex. TD'd well w/ bit #8 at 2200 hrs 12/30/89.  
Circulated & conditioned hole for cement. TOH LDDP & DCs. Ran 80 jts (3464') 7",  
23#, J-55, LT&C, CF&I smls csg. Set at 3477' KB.

12-31-89: Cemented w/ 385 sx (797 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk.  
Tailed w/ 100 sx (118 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced w/ 135 bbls wtr.  
(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE Production Assistant

Accepted For Record

DATE 3-14-90

MAR 26 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Chief, Branch of  
Mineral Resources  
Farmington Resource Area

\*See Instructions on Reverse Side

12-31-89 (continued)

Good circulation throughout job. Plug down at 1015 hrs 12/31/89. Rig released at 1515 hrs 12/31/89. Wilson ran temperature survey & found TOC at 700' <sup>Temp.</sup> ~~700'~~ (see survey)