

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SE-080379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-6 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-6 Unit
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		9. WELL NO. #201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE/NE 1375' FNL & 1075' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. API 30-039-24597		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6H, T29N, R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6799' GR		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-4-90: MOL & RU. NU BOPs. Pressure test blind rams to 2000#. Picked up drill pipe and began TIH w/ 6-1/4" bit on 3-1/2" drill pipe.

1-5-90: Tagged cement at 3405' KB. Test pipe rams to 2000 psig. Drilled cement from 3405' to shoe at 3478' w/ 6-1/4" bit. TD 3679' KB. Started blowing hole.

1-7 & 1-8: Blowing well.

1-9-90: CO to bottom at 3609' (TD at 3679').

1-10-90: Blowing well.

1-11-90: Blew well. Pulled in csg & landed drill pipe in csg head. Shut well in and RU snubbing stack. Tested stack to 2000# - ok.

1-12-90: Snubbed drill pipe out. Changed rams to 5-1/2". Ran 7 jts (312') 5-1/2", 23#, P110, LT&C, USS w/ TIW JGS hanger. Snubbed in hole. Set liner from 3366' to 3678'. Released from liner hanger and loaded hole w/ water. Began TOH.

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon
Carrie Harmon

TITLE Production Assistant

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Accepted For Record
DATE 3-14-90

MAR 26 1990

DATE

Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side

1-13-90: RU and ran GR/CCL & perfed. 3482'-3514', 3571'-3673'. Total 536 holes. Ran 116 jts (3643') of 2-7/8", 6.4#, J-55, 10rd, Argentina tbgs. Landed at 3656' (SN at 3623'). PRTD at 3674' - no fill on bottom. RD & prepared to pump out plug & gauge well.

1-14-90: Finished RD BOP. RU wellhead. Pumped plug. Rigged down and moved.