

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NORTHWEST PIPELINE CORP.

3. ADDRESS OF OPERATOR
3539 E. 30TH ST.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1450' FWL
1230' FSL
N-17-29-6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, GR, etc.)
6703' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-6784-26

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SAN JUAN 29-6 UNIT

8. FARM OR LEASE NAME
SAN JUAN 29-6 UNIT

9. WELL NO.
208

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17N, T29N R6W

12. COUNTY OR PARISH
RO ARriba

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR CHANGES

RECEIVED

JAN 26 1990

OIL CON. DIV

DIST. 3

RECEIVED
BLM MAIL ROOM
50 JAN -4 AM 10:56

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott C. Woodcock

TITLE

PROD & DRILLING ENGR.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 1/3/90

JAN 29 1990

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

CHANGES IN OPERATIONS PLAN

I. Hole Size & Casing

<u>Job Type</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt & Grade</u>
Surface			
A) APD	13-1/2"	9-5/8"	36# K-55
B) Change	12-1/4"	9-5/8"	32.3# H-40
Intermediate			
A) APD	8-3/4"	7"	20# K-55
B) Change	8-3/4"	7"	23# K-55

II. Cementing

- A. Surface - 100% excess to circulate surface. Slurry volume will change to accomodate hole size changes. No change in composition.
- B. Intermediate - 75% excess to circulate surface.
- 1) APD - Class "B" w/ 6% gel and 6-1/4# gilsonite/sk
Yield=1.87 cu.ft./sk Wt=13.3 #/gal.
- 2) Change - Class "B" w/ 12% gel & 1/4# cele-flake/sk
Yield=2.07 cu.ft./sk Wt=12.1 #/gal
Tail - 75 sx (89 cu.ft.) Cl "B" w/ 1/4# cele-flake/sk
Yield=1.18 cu.ft./sk Wt=15.6 #/gal

III. Completion

- A. All completions will be attempted in open hole. If well performance is poor, casing will be run & cemented as described below. The formation will then be hydraulically stimulated.
- B. Casing: 5-1/2", 15.5#, K-55 seamless.
Cement: 50 sx Cl "B" w/ 0.8% CFI (friction reducer, thinner).