

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		50 MAR 12 PM 4:08		5. LEASE DESIGNATION AND SERIAL NO. SF-078460 SF-078426	
2. NAME OF OPERATOR Northwest Pipeline Corporation		FARMINGTON, NEW MEXICO		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401				8. FARM OR LEASE NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with a map at section corner. See also space 17 below.) At surface SW/SW 1450' FWL & 1230' SL		RECEIVED MAR 26 1990 OIL CON. DIV. DIST. 3		9. WELL NO. #208	
14. PERMIT NO. API #30-039-24599		15. ELEVATIONS (Show whether depth or surface) 6703' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17N, T23N, R0W	
				12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Drilling Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-1-90: MOL & RU.

1-2-90: Drilling surface hole. Drilled 12-1/4" surface hole to 534' w/ spud mud. Ran 12 jts (517') 9-5/8", 32.3#, H-40, ST&C Lonestar smls csg. Set at 533' KB. Cemented w/ 280 sx (333 cu.ft.) C1 "B" w/ 3% CaCl<sub>2</sub> & 1/4# cele-flake/sk. Displaced plug w/ 40.5 bbls wtr. Good circulation throughout job. Circulated 19 bbls good cement to pit. Plug down 1030 hrs 1/2/90. WOC 12 hrs. NU BOP & pressure tested blind & pipe rams to 1500#. Held ok.

1-4-90: Drilling w/ Benex. Repairing cathead - preparing to drill w/ Benex.

1-5-90: TD'd well at 2115 hrs 1/5/90. Circulated & conditioned hole. RU csg crew & began running 7" csg.

1-6-90: Ran 78 jts (3340') 7", 23#, K-55, LT&C, CF&I smls csg. Set at 3353' KB, FC at 3111' KB. Cemented w/ 385 sx (797 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced plug w/ 132 bbls water. Good circulation throughout job. Circulated 13 bbls good cement to pit. Plug down at 1015 hrs 1/6/90. ND BOP. Rig released at 1515 hrs 1/6/90.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE Prod. Assistant

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Accepted For Record

DATE MAR 20 1990

DATE

Chief, Branch of  
Mineral Resources  
Farmington Resource Area

\*See Instructions on Reverse Side