

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078460 *SF-078426*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

SW/SW 1450' FWL & 1230' FSL

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

208

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17N, T29N, R6/W

14. PERMIT NO.

API #30-039-24599

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6703' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

RIPOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated dates for proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for proposed work.)

1-14-90: MOL & RU.

1-15-90: Tagged cement & CO to shoe at 3349'. Drilled coals from 3388'-3565' (42' total). TD at 3566'.

1-16 thru 1-20: Blowing well w/ air.

1-21-90: Blew well w/ 3.7 MMCF/D air. Cleaned out 1' of fill to TD and blew w/ air. TOH. Ran 7 jts (317') 5-1/2", 23#, P110 LT&C USS csg w/ left hand set TIW JGS liner hanger. Rotated thru 2' of fill to bottom. Liner set 3248'-3565' KB. FC at 3563'.

1-22-90 TOH LDDP. Perforated 3352'-3358', 3364'-3372', 3382'-3424', 3430'-3440', 3450'-3460', 3472'-3488', 3493'-3561' w/ 0.78" low density charges, 4 spf. Total 640 holes. Ran 112 jts (3523') 2-7/8", 6.4#, J-55, 10rd NUE, Argentina tbg set at 3536' KB. SN at 3502' KB. ND BOPs. NU wellhead. Pumped plug. Gauged up tbg at 4474 MCF/D w/ heavy mist. Rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon
Carrie Harmon

TITLE Prod. Assistant

DATE 3-9-90

Accepted For Record

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

MAR 20 1990

CONDITIONS OF APPROVAL, IF ANY:

Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.