

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.
30-039-24606
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____			
2. Name of Operator Phillips Petroleum Company		8. Well No. 214	
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N. M. 87401		9. Pool name or Wildcat Basin Fruitland Coal Gas	
4. Well Location Unit Letter <u>A</u> : <u>879</u> Feet From The <u>north</u> Line and <u>1152</u> Feet From The <u>east</u> Line Section <u>3</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County			
10. Date Spudded 2-25-90	11. Date T.D. Reached 2-28-90	12. Date Compl. (Ready to Prod.) perf'd 3-18-90	13. Elevations (DF & RKB, RT, GR, etc.) 6393' GR 6394
14. Elev. Casinghead			
15. Total Depth 3305'	16. Plug Back T.D. 3305'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3111'-3300' Fruitland			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	248'	12-1/4"	250 sx Class "B"	
				Circ 95 sx	
7"	23# K-55	3092'	8-3/4"	500 sx Class "B" 65/35	
				Poz + 150 sx Class "B"	
				neat. Circ 100 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2995'	3305'	not cmt'd		2-7/8"	3261'	

26. Perforation record (interval, size, and number) Perf'd w/.72" shots 2 JSPF from 3300'-3118' (Total of 114 ft - 480 shots)	27. ACID, SHOT, FRAC, GEL, CEMENT, DUE, ETC. DEPTH INTERVAL 3111 - 3300 AMOUNT AND KIND MATERIAL USED APR 2 1990
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28. PRODUCTION		OIL CON. DIV.	
Date First Production 3-13-90	Production Method (Flowing, gas lift, pumping - Size and type pump)		DIST. 3
Date of Test 3-15-90	Hours Tested 1 hr	Choke Size	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure 1040	Calculated 24-Hour Rate	Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on connection	Test Witnessed By David Green
30. List Attachments none	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J. L. Maples</u>	Printed Name J. L. Maples	Title Asst. Reg. & Pro.	Date 4-09-90