

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-039- 24606	
Address 300 W. Arrington, Suite 200 , Farmington, New Mexico 87401			
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator			

Lease Name San Juan 29-6 Unit		Well No. 214	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>A</u> : <u>879</u> Feet From The <u>north</u> Line and <u>1152</u> Feet From The <u>east</u> Line Section <u>3</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> none					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation					P. O. Box 58900, Salt Lake City, Ut 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
					no	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2-25-90	Date Compl. Ready to Prod. perf'd 3-18-90		X	X					
Elevations (DF, RKB, RT, GR, etc.) 639 1/4 GR	Name of Producing Formation Fruitland	Total Depth 3305'				P.B.T.D. 3303'			
		Top Oil/Gas Pay 3111'				Tubing Depth 3261'			
Perforations 3111'-3300' (total 480 shots - 114')						Depth Casing Shoe 3092'			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		9-5/8" 36# K-55		248'		250 sx Class "B"			
8-3/4"		7" 23# K-55		3092'		500 sx Class "B" 65/35			
						Poz + 150 sx Class "B"			
7"		5-1/2" 23# liner		3305'		not cmt'd			

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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Actual Prod. Test - MCF/D 4700	Length of Test 1 hr.	Bbls. Condensate/MMCF	Gravity of Condensate Dist. 3
Testing Method (pitot, back pr.) pitot	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1040	Choke Size

APR 20 1990

Date Approved _____

By Barry J. Chang

SUPERVISOR DISTRICT #3

Title _____

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.