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Appropriate Distric (flos
DISTRICT)
P.O. Box 1980, Hobbs, NM 88240

## Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

P.O. Drawer DD, Arcella, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd. A ec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Phillips Petrole		30-039-24606									
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Unit Letter			-			Rio	Arriba	•		County	
Section 3 Townshi	29N		Range	6W	, NA	PM, KIO					
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ums of Authorized Transporter of Casia Villiams Field Service	ignead UM	ليا	GI DI		P.O. Bo	x 58900,	Salt La	ake City U	tah 8	4158-0	
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evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Cas	Top Oil/Gas Pay		Tubing Depth				
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. TEST DATA AND REQUE	EST FOR	ALLUY total volum	Y A.D.L. ne of lo	ste od oil end mu	n be equal to o	exceed top at	Domable for U	is depth or be for	full 24 hour	27	
IL WELL (Test must be after recovery of total volume of load oil and must be First New Oil Run To Tank  Date of Test				Producing )	Aethod (Flow, 1	pump, gas lift.					
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Ictual Prod. During Test		ls.			Casing Pros Water - Bb	sure	AU	198 1983 D. Carriegy Co.	dentssa		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.