DISTRICT II P.O. Drawe DD, Arcela, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								PI No.		
Phillips Petroleum Co	mpany						30-	039-2460	6	
Address					•	-				٠.
5525 Hwy 64 NBU 3004,		igton,	NM	87401		. (0)	-7-1			·
Resson(s) for Filing (Check proper box)		A 1	T		[] 00x	t (Please expla	ind)			
New Well	Oil	Change in	Tracq Dry C							
Recompletion		24 C24 []	•							
Change in Operator	CHINN'S			**** []						
change of operator give same										· · · · · · · · · · · · · · · · · · ·
L DESCRIPTION OF WELL	ANDIE	ACP				•				
L DESCRIPTION OF WELL	I WILL DE	Well No.	Pool 1	Name. Inches	iding Formation			Kind of Lease		ne Na
San Juan 29-6 Unit		214		-	itland Co	oa1	State,	Rederal or Fee	Fee	<u></u>
Location				•	····					
Unk LetterA	. 8	79	. Feet I	From The No	orth line	and	<u>52</u> Fo	et From The	East	Line
V 2								•		_
Section 3 Townsh	ip 29	9N	Range	<u>6W</u>	, NA	(PML	Rio A	<u>rriba</u>		County
	Menanga	CD AP A	** **	ATTA BEE COME TO	DAT 040					
II. DESIGNATION OF TRAINAME OF Authorized Transporter of Oil	NOPUK II	or Conden		TU NATU	Address (Gin	address to wh	lich approved	copy of this form	n is to be se	u)
										-
None of Authorized Transporter of Cari	nghead Gas		or Dr	y Gas [X]	Address (Giw	address to wh	lick approved	copy of this form	n is to be se	e)
Phillips Petroleum Co								Farmingto		
If well produces oil or liquids,	Unit	Sec.	Twp	Rge	le gas actually	connected?	When	7		
ive location of tanks.	1		<u> </u>		<u></u>					
this production is commingled with that	t from any of	her lease or	pool, g	ive comming!	ing order sumb	er:				
V. COMPLETION DATA		On 117. =		C- W-	New Well	Workover	N	Piug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	1 - (X)	Oil Well	ļ	Ges Well	I LIKEM METT	W ORKOVET	Deepca	ting perer lo		
Data Spudded		opl. Ready to	Prod		Total Depth	<u> </u>	J	P.B.T.D.		
has almoss		,, ~								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
		na 150	<u> </u>	n10 ::=	(W) (W)	IO PEOOP	<u> </u>	!		 .
					CEMENTE	NG RECOR		9.1	CKS CEM	NT
HOLE SIZE		ASING A TI	טאמי	SILE		ver in Sel		1	.55 56191	
	+									
	1				1					
				·······	1]		
. TEST DATA AND REQUE					<u> </u>					
	ST FOR	ALLOW.	ABL	E	J				- AM 2AA	a to a see
IL WELL (Test must be after	recovery of	total volume	ABL) of load	E f oil and must	be equal to or	exceed top all	omable for the	the party of	AM 2840	PAGE 2
OIL WELL (Test must be after	recovery of Date of T	total volume	ABLI of load	E I oil and must	be equal to or Producing Me	exceed top all thod (Flow, p	owable for thi ump, gas lift,	m.) [] \(\frac{1}{2} \)	2240	The second
OIL WELL (Test must be after Data First New Oil Run To Tank	Date of T	total volume est	ABLI of load	E i oil and must	Producing Me	thod (Flow, p	owable for thi temp, gas lift,	ac) D	W (5. 1	002
OIL WELL (Test must be after Data First New Oil Run To Tank	recovery of	total volume est	ABLI of load	E I oil and must	be aqual to or Producing Me	thod (Flow, p	omoble for thi ump, gas lift,	ac) D	4N2 5	993
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of T	total volume 'est ressum	ABLI of loos	E I oil and must	Producing Me	thod (Flow, p	omoble for thi urrp, gas lift,	Carolina II	4N2 5	
OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test	Date of T	total volume 'est ressum	ABLI of load	E 1 oil and must	Producing Me Casing Press	thod (Flow, p	omoble for thi ump, gas lift,	Carolina II	AN2 5	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of T	total volume 'est ressum	ABLI of load	E I oil and must	Producing Me Casing Press	thod (Flow, p	owable for thi ump, fas lift,	Carolina II	4N2 5	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of to Date of T Tubing Pr Oil - Bbls	total volume est ressum	ABLI of load	E 1 oil and must	Producing Mo Casing Press Water - Bbla	ethod (Flow, pr	owable for thi ursp. gas lift,	Carolina II	AN2 57 CON DIST.	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of T	total volume est ressum	ABLI of load	E d oil and must	Producing Me Casing Press	ethod (Flow, pr	owable for thi urp, gas lift,	Case Size	AN2 57 CON DIST.	
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OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing Po	cut respuns	of load	E I oil and must	Producing Me Casing Press Water - Bbla Bbla, Cooder	ethod (Flow, pr	omable for thi ump, fas lift,	Case Size	AN2 57 CON DIST.	
OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Police of Tubing	ressure Test ressure (Shu	of load	d oil and must	Producing Me Casing Press Water - Bbla Bbla Conder Casing Press	ethod (Flow, print) sate/MMCF ure (Shut-ia)	urp, fas lift,	Gas-Of L Gravity of Co	CON DIST.	3
OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Liverby certify that the rules and regi	Tubing Processing Proc	Test Test F COMI	of load	NCE	Producing Me Casing Press Water - Bbla Bbla Conder Casing Press	ethod (Flow, print) sate/MMCF ure (Shut-ia)	urp, fas lift,	Gas OIL Gravity of Co	CON, DIST.	3
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.