

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039- 24608
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. 219
9. Pool name or Wildcat Basin Fruitland Coal Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N. M. 87401	
4. Well Location Unit Letter G : 1559 Feet From The north Line and 1848 Feet From The east Line Section 10 Township 29N Range 6W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6640' Gr (unprepared)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-21-90: MI & RU Arapahoe rig #2. Spud 12-1/4" hole at midnight. Set 9-5/8" 36# K-55 ST&C Lone Star casing at 270' w/200 sx Class "B" cmt, 3% CaCl₂ and 1/4#/sx gel flakes. Circ 14 sx to surface. WOC 17.75 hrs before drlg out cmt and plug.

2-25-90: Set 7" J-55 LT&C casing at 3120' w/500 sx 65/35 Class "B" Poz w/12% gel + 1/4#/sx celloflakes followed by 150 sx Class "B" cmt w/1/4# /sx celloflakes. Circ 78 sx cmt. NU BOP's, set slips, cut off casing and released rig at 4:30 a.m.

2-26 &

3-07-90: MI & RU Drake #27. Pressure tested rams. Drld open hole 3250'-3333'. Set 5-1/2" 23# P110 casing on 7x5 1/2" rotating line hanger at 3329', top at 2963', Ran GR-CCL log from 3327'-2900'.

See reverse side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Asst. Reg. & Pro. DATE 3-13-90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 915/367-1411

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 1 DATE MAR 16 1990
CONDITIONS OF APPROVAL, IF ANY: