

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

RECEIVED
OIL CONSERVATION DIVISION

P.O. Box 2088

APR 12 1990 Santa Fe, New Mexico 87504-2088

OIL CON. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		6. State Oil & Gas Lease No.	
2. Name of Operator Phillips Petroleum Company		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit	
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N. M. 87401		8. Well No. 219	
4. Well Location Unit Letter <u>G</u> : <u>1559</u> Feet From The <u>north</u> Line and <u>1848</u> Feet From The <u>east</u> Line Section <u>10</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County		9. Pool name or Wildcat Basin Fruitland Coal Gas	
10. Date Spudded 2-21-90	11. Date T.D. Reached 2-27-90	12. Date Compl. (Ready to Prod.) perf'd 3-08-90	13. Elevations (DFA RKB, RT, GR, etc.) 6540' GR 6440'
14. Elev. Casinghead	15. Total Depth 3333'	16. Plug Back T.D. 3333'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3130'-3327' Fruitland			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	270'	12-1/4"	200 sx Class "B"	
7"	23# J-55	3120'	8-3/4"	500 sx Class "B"	
				65/35 Poz + 150 sx Class "B" Neat	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	2963'	3329'	not cmt'd		2-7/8"	3296'
23#					6.4#	

26. Perforation record (interval, size, and number) 3130'-3133'; 3142'-3148'; 3160'-3190'; 3194.5'-3195.5'; 3315'-3218'; 3250'-3251'; 3257'-3263'; 3269'-3319'; 3323'-3327'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION			Well Status (Prod. or Shut-in)	
Date First Production 3-01-90	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		shut-in	

Date of Test 3-08-90	Hours Tested 1	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 2560	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 930	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) shut-in pending connection	Test Witnessed By David Green
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. L. Maples

Printed Name

J. L. Maples

Title Asst. Reg. &

Date 4-10-90

Pro.