

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24609
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. 230
9. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 5525 HWY 64 NBU 3004, FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>A</u> : <u>855</u> Feet From The <u>North</u> Line and <u>1230</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6366'</u> GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: Liner & Tbg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4-92

MIRU Big A Well Service Rig #21. NU BOP's. POOH w/2-3/8" tbg. Circ hole and clean out well. Ran 4-1/2", 11.6#, J-55 liner and set @ 3283'. Top of liner @ 2978'. RU Halliburton & pmp'd 15 bbls 2% KCl H2O, 50 Sx Cl B + 4% CFR-3 + 4% Halad-344 (59 Ft3), displace w/16.7 Bbl. Bump Plug @ 1500 psi - held. RU Petro Wireline and ran GR/CCL. RU Halliburton. Perf'd w/2 spf (.35" diam) from 3069'-3272'. Total of 134 shots. Halliburton frac'd from 3069'-3272' w/25531 gallons 30# gel, 1,029,651 SCF N2 @ 70% Quality foam, 148,500# 16/30 sand ramped from lppg to 5ppg. Ave press. 2500 psi, Max press. 2666 psi, Ave rate 80 BPM, ISIP 1526 psi. Ran 2-3/8", 4.7# tubing and set @ 2975'. ND BOP and NU WH and tested. RD and released rig @1730 on 11-12-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 11-17-92
 TYPE OR PRINT NAME R. A. Allred TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK Y. CHAVEZ SUPERVISOR DATE NOV 2 1992
 CONDITIONS OF APPROVAL, IF ANY: