

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 K. S. Briscoe Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ATTENTION: See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well AM No. 30-039-24609
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-6 UNIT	Well No. 230	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Production Fee	Lease No.
Location Unit Letter A : 855 Feet From The North Line and 1230 Feet From The East Line Section 35 Township 29N Range 6W NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE Water pool# 3807345	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO. 3807344	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn. Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number.	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dif Res'v
		X	X					
Date Spudded 6-29-90	Date Compl. Ready to Prod. 11-12-92	Total Depth 3284'	P.B.T.D. 3283'					
Elevations (DF, RKB, RT, GR, etc.) 6366'	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3069'	Tubing Depth 2975'					
Perforations 3069'-3272'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	277'	250 Sx ClB, Circ 90 Sx					
8-3/4"	7", 23#, J-55	3075'	500 Sx 65/35 Poz, 150 Sx					
6-1/4"	4-1/2", 11.6#	3283'	ClB, Circ 160 Sx					
	2-3/8", 4.7#	2975'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size NOV 23 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls. OIL COM. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 88	Length of Test .1 hr.	Bbls. Condensate 3/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 830	Casing Pressure (Shut-in) 830	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R.A. Allred Drilling Supervisor
Printed Name R.A. Allred Title
Date 11-17-92 Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION

NOV 23 1992
Date Approved
By Barry Chang
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.