

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24610
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-45

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator Phillips Petroleum Company	8. Well No. 231
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401	9. Pool name or Wildcat Basin Fruitland Coal Gas
4. Well Location Unit Letter <u>A</u> : <u>826</u> Feet From The <u>north</u> Line and <u>947</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6438'</u> GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>DIST. 3</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-08-90: Spudded 12-1/4" hole at 11:30 p.m. Set 9-5/8" 35# K-55 ST&C casing at 250' w/250 sx Class "G", 3% CaCl₂ & 1/4# /sx gel flakes. Bumped plug w/500 psi. Circ 100 sx, WOC 13.25 hrs.

3-12-90: Set 7" 23" J-55 LT&C casing at 3144' with 500 sx 65/35 Poz w/12% gel flakes and 150 sx Class "G" cmt w/1/4# /sx gel flake. Circ 170 sx. Bumped plug w/1200 psi, float ok. ND BOP & lines, set casing slips w/54,000#. Released rig at 12:30 p.m.

4-04-90: MI & RU. Ru ground equipment and pressure tested all equipment - blind rams, wellhead and casing to 200 psi for 10 min; 2500 psi for 30 min, all tested ok. Tested three sets of pipe rams to 200 psi for 10 min and 2500 psi for 30 min, held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Asst. Reg. & Pro. DATE 4-10-90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # APR 12 1990
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 17 1964
AIR MAIL
U.S. AIR FORCE
OFFICE OF THE
JUDGE ADVOCATE
GENERAL
WASHINGTON, D.C.

100-100000

100-100000

100-100000