

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brancos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24610
5. Indicate Type of Lease STATE ☒ FEB ☐
6. State Oil & Gas Lease No. E-289-45

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRYDEN ☐ PLUG BACK ☐ DEEP REVERSE ☐ OTHER ☐	8. Well No. 231
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Basin Fruitland Coal Gas
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, NM 87401	

4. Well Location Unit Letter A : 826 Feet From The North Line and 947 Feet From The East Line Section 36 Township 29N Range 6W NMPM Rio Arriba County	10. Date Spudded 3-08-90	11. Date T.D. Reached 4-04-90	12. Date Compl. (Ready to Prod.) Perf'd 4-10-90	13. Elevations (DFA & RKB, RT, GR, etc.) -6366' GR 6438'	14. Elev. Casinghead
15. Total Depth 3322'	16. Plug Back T.D. 3322'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 3168'-3320' Fruitland	
21. Type Electric and Other Logs Run CSNG-SDL-DSN				20. Was Directional Survey Made NO	
22. Was Well Cored NO					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	250'	12-1/4"	250 sx "G", 3% CaCl ₂	
7"	23# J-55	3144'	8-3/4"	500 sx 65/35 Poz w/ 12% gel	
	LT&C			150 sx "G". Circ. 170 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5-1/2"	3075'	3322'	- 0 -	2-7/8"	327'	
15.5#				6.5#		

26. Perforation record (interval, size, and number) Perf'd 4 SPF w/0.75" diameter holes from 3320'-3310'; 3238'-3226'; 3224'-3206'; 3196'-3194'; 3188'-3186'; 3182'-3178'; 3174'-3168' (Total 216 shots)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3144'-3322' AMOUNT AND KIND MATERIAL USED 32760 gals gelled fluid & 32,000 gals 70% quality N2 Foam w/10000# 40/70 & 177,500# 12/20
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28. PRODUCTION							
Date First Production 4-08-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4-08-90	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 752	Water - Bbl. --	Gas - Oil Ratio
Flow Tubing Press. 921	Casing Pressure 956	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on connection	Test Witnessed By David Green
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30. List Attachments Logs furnished direct by logging company.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature J. L. Maples	Printed Name J. L. Maples	Title Asst. Reg. & Pro.	Date 5/3/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

2523
2718

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3144	3144	Sand & Shale Coal Intervals				
3144	3146	2					
3166	3170	4					
3184	3186	2					
3192	3194	2					
3210	3220	10					
3228	3234	6					
3305	3308	3					
3310	3320	10					