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DISTRICT!
P.O. Box. 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawar D.D. Arcella, NOM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rei, Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator   |   |   |  |              |   |   | WELL AN                          |  |  |             |  |
|--|---|---|--|--------------|---|---|----------------------------------|--|--|-------------|--|
| PHILLIPS PETROLEUM   | COMPAN  | 1Y  |  |              |   |   | 30-0                             | 39-2466  | 3  |             |  |
| Address  | ,   |   |  |              | . •   |   |                                  |  | •.   | .           |  |
| 5525 HWY 64 NBU 300  | 04, FA  | ARMINGT   | ON, N  | M 8740       | [ ·   |   |                                  |  |  |             |  |
| Reason(s) for Filing (Check proper box)  |   |   |  |              | Other   | (Phase explain  | <b>*</b> )                       |  |  | - 1         |  |
| New Well   |   | Change in   | Transport  |              |   | _   | •                                |  |  | 1           |  |
| Recompletion   | 01  |   | Dry Gas  | <u>(X)</u>   |   |   |                                  |  |  |             |  |
| Change in Operator   | Caringho  | 24 04 🔲   | Condens  | u 🗌          |   |   |                                  |  |  |             |  |
| Change of operator give same   |   |   |  |              |   |   |                                  |  |  |             |  |
| f change of operator give same<br>and address of previous operator   |   |   |  |              |   |   |                                  |  | -  | •           |  |
| IL DESCRIPTION OF WELL   | AND LE  | EASE  |  |              |   |   |                                  |  | <del> </del>                                 |             |  |
| Lease Name   |   | Well No.  |  |              | Formation   |   | Kind of                          | Lesse<br>odersi or Pas   | Las  |             |  |
| SAN JUAN 29-6 UNIT   |   | 226   | BASI   | N FRUI       | TLAND CO  | AL  | Sca2, 1                          |  | SF-078                                       | 2/8         |  |
| Location   |   | -   |  |              |   |   |                                  | •  |  | 1           |  |
| C  | . 13  | 75  | Best Pers  | m T▶ No      | rth Line  | 18  | 15 <b>F</b> ∞                    | From The   | East   | Line        |  |
| Unit Letter  | ·   |   | , 1941 114   |              |   |   |                                  | •  |  |             |  |
| Section 14 Townsh  | io  | 29N   | Range  | 6W           | , NO  | CPM,  | Rio A                            | rriba  |  | County      |  |
| Section  | ·····   |   |  |              |   |   | -                                |  |  |             |  |
| III. DESIGNATION OF TRAI   | NSPORT  | ER OF O   | IL AND   | NATUE        | CAL GAS   |   |                                  |  |  |             |  |
| Name of Authorized Transporter of Oil  |   | or Coades   | tale [   | <b>-</b>     | Address (Give   | address to wh   | ich approved                     | copy of this for   | m is to be sent,                             | '           |  |
| A - 1  |   | 2146  | 650  |              |   |   |                                  |  |  |             |  |
| NONE Collection Name of Authorized Transporter of Casi   | nehead Gas  |   |  | Ses (XX)     | Address (Give   | address to wh   | ich approved                     | copy of this for   | m is to be sent                              | , ,         |  |
| PHILLIPS PETROLEUM CO  | MPANY   | 2146  |  |              | 5525 H  | wy 64 NB  | ប 3004,                          | Farmingt   | on, NM 8                                     | 37401       |  |
|  | 1 Unit  | Sec   | Twp  |              | le gue actually   |   | When                             | •  | -7-9   |             |  |
| If well produces oil or liquids,<br>give location of tanks.  | i   | i   | i  | i i          |   |   | L                                | . )  | ( /)   |             |  |
| If this production is commingled with the  | t from any o  | ther lease or   | pool, give   | commingi     | ng order numb   | xer.  |                                  |  |  | <del></del> |  |
| IV. COMPLETION DATA  | •   |   |  | •            | •   |   |                                  | ··································   |  |             |  |
|  |   | Oil Well  |  | as Well      | New Well  | Workover  | Doepea                           | Plug Back  | Same Res'v                                   | Diff Res'v  |  |
| Designate Type of Completion   | n - (X)   | i   | i  |              |   |   |                                  |  |  |             |  |
| Date Spudded   |   | mpl. Ready b  | o hot  |              | Total Depta   |   |                                  | P.B.T.D.   |  | 1           |  |
| Das Sparre   |   | •   |  |              |   |   |                                  |  |  |             |  |
| Devations (DF, RKB, RT, GR, etc.)  | Name of   | ame of Producing Formation  |  |              |   | Top Oil/Gas Pay   |                                  |  | Tubing Depth                                 |             |  |
|  |   |   |  |              | I tob Concess   |   |                                  | I recent put   |  |             |  |
| De la company de | i i   |   | Otheron  |              | iap curcus.   |   |                                  |  |  |             |  |
|  | 1   |   | · · ·  |              | Lap ou out  |   |                                  | Depth Casing   |  |             |  |
| Perforations   |   |   |  |              | Top Curcus  |   |                                  |  |  |             |  |
|  | <u> </u>  |   |  | NG AND       |   |   | <b></b>                          | Depth Casing   | Shoe   |             |  |
| Perforations   |   | TUBING  | , CASII  |              |   | NG RECOR  |                                  | Depth Casing   |  | NT          |  |
|  |   |   | , CASII  |              |   | NG RECOR  |                                  | Depth Casing   | Shoe   | NT          |  |
| Perforations   |   | TUBING  | , CASII  |              |   | NG RECOR  |                                  | Depth Casing   | Shoe   | NT          |  |
| Perforations   |   | TUBING  | , CASII  |              |   | NG RECOR  |                                  | Depth Casing   | Shoe   | HT          |  |
| Purforations  HOLE SIZE  |   | TUBING<br>CASING & T  | , CAST   | SZE          |   | NG RECOR  |                                  | Depth Casing   | Shoe   | NT          |  |
| HOLE SIZE  | EST FOR   | TUBING A T  | , CASII  | SZE          | CEMENTI   | NG RECOR<br>DEPTH SET   |                                  | Depth Casing   | Shoe<br>ACKS CEME                            | NT          |  |
| HOLE SIZE  V. TEST DATA AND REQUI  | EST FOR   | TUBING A T  | , CASII  | SZE          | CEMENTI  be equal to a  | NG RECOR<br>DEPTH SET   | lowable for th                   | Depth Casing   | Shoe<br>ACKS CEME                            | NT .        |  |
| HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUI   | EST FOR   | TUBING<br>CASING & T  | , CASII  | SZE          | CEMENTI  be equal to a  | NG RECOR<br>DEPTH SET   | lowable for th                   | Depth Casing   | Shoe<br>ACKS CEME                            | NT EM       |  |
| HOLE SIZE  V. TEST DATA AND REQUI  | EST FOR   | TUBING<br>CASING & T  | , CASII  | SZE          | CEMENTI  be equal to a  | NG RECOR<br>DEPTH SET   | lowable for th                   | Depth Casing   | Shoe<br>ACKS CEME                            | NT ED       |  |
| HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after  Data First New Oil Rus To Tank  | EST FOR   | TUBING A T  | , CASII  | SZE          | CEMENTI  be equal to a  | NG RECOR<br>DEPTH SET   | lowable for th                   | Depth Casing   | ACKS CEME                                    | ie D        |  |
| HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUI   | EST FOR   | TUBING<br>CASING & T  | , CASII  | SZE          | CEMENTI  be equal to as  Producing M                              | NG RECOR<br>DEPTH SET   | lowable for th                   | Depth Casing   | Shoe<br>ACKS CEME                            | ie D        |  |
| HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test  | EST FOR   | TUBING A T  ALLOW  food volume  Test  Pressure  | , CASII  | SZE          | CEMENTI  be equal to as  Producing M                              | NG RECOR DEPTH SET  receed top all fethod (Flow, p                                    | lowable for th                   | Depth Casing  S  is depth on be  MA  Cont. MCE   | ACKS CEME                                    |             |  |
| HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after  Date First New Oil Rus To Tank  | EST FOR recovery of Date of   | TUBING A T  ALLOW  food volume  Test  Pressure  | , CASII  | SZE          | CEMENTI  be equal to a  Producing M  Cating Pross                 | NG RECOR DEPTH SET  receed top all fethod (Flow, p                                    | lowable for th                   | Depth Casing  S  is depth on be  MA  Cont. MCE   | ACKS CEME  WAR 199  Y21 199  CON.            |             |  |
| Perforations  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  | EST FOR recovery of Date of   | TUBING A T  ALLOW  food volume  Test  Pressure  | , CASII  | SZE          | CEMENTI  be equal to a  Producing M  Cating Pross                 | NG RECOR DEPTH SET  receed top all fethod (Flow, p                                    | lowable for th                   | Depth Casing   | ACKS CEME  ACKS CEME  Y21 199  CON.  DIST. 3 |             |  |
| HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  | EST FOR recovery of Date of Tubing Oil - Bi   | TUBING ASING & T  R ALLOW food volume Test Pressure   | , CASII  | SZE          | be equal to an Producing M Casing Press Water - Bbb               | NG RECOR<br>DEPTH SET<br>r exceed top all<br>lethod (Flow, p                          | lowable for th                   | Depth Casing  S  is depth on be  MA  Cont. MCE   | ACKS CEME  ACKS CEME  Y21 199  CON.  DIST. 3 |             |  |
| Perforations  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  | EST FOR recovery of Date of Tubing Oil - Bi   | TUBING A T  ALLOW  food volume  Test  Pressure  | , CASII  | SZE          | be equal to an Producing M Casing Press Water - Bbb               | NG RECOR DEPTH SET  receed top all fethod (Flow, p                                    | lowable for th                   | Depth Casing   | ACKS CEME  ACKS CEME  Y21 199  CON.  DIST. 3 |             |  |
| HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D   | EST FOR recovery of Date of Tubing Oil - Bi   | TUBING ASING & T  R ALLOW food volume Test Pressure   | ABLE   | SZE          | be equal to at Producing M Casing Press Water - Bbls              | PERICHMING  | lowable for th                   | Depth Casing   | Y21 199 CON. DIST. 3                         |             |  |
| HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  | EST FOR recovery of Date of Tubing Oil - Bi   | TUBING ASING & T  R ALLOW food volume Test Pressure   | ABLE   | SZE          | be equal to at Producing M Casing Press Water - Bbls              | NG RECOR<br>DEPTH SET<br>r exceed top all<br>lethod (Flow, p                          | lowable for th                   | Depth Casing  Standard or be  A Standard Of Contract o | Y21 199 CON. DIST. 3                         |             |  |
| Perforations  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Rus To Tank  Length of Test Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  | EST FOR recovery of Date of Tubing Oil - Bt Length Tubing   | TUBING CASING & T  RALLOW flood volume Test Pressure Of Test Pressure (S)                                   | CASING S  ABLE  of load  | SIZE         | be equal to an Producing M Casing Press Water - Bbls Bbls, Conde  | NG RECOR DEPTH SET  F exceed top all lethod (Flow, p                                  | lowable for th                   | Depth Casing  Starth or be  Starth Of L  Gravity of Choke Size   | Y21 199 CON. DIST. 3                         | JE DIV.     |  |
| Perforations  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  | EST FOR PREOVERY OF Tubing Oil - Bit Tubing   | TUBING ASING & T  RALLOW feetal volume Test Pressure OF COM   | CASING S VABLE  of load  | SIZE         | be equal to an Producing M Casing Press Water - Bbls Bbls, Conde  | NG RECOR DEPTH SET  F exceed top all lethod (Flow, p                                  | lowable for th                   | Depth Casing  Starth or be  Starth Of L  Gravity of Choke Size   | Y21 199 CON. DIST. 3                         | JE DIV.     |  |
| Perforations  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF   | EST FOR recovery of Date of Tubing Oil - Bit Length Tubing  | TUBING ASING & T  RALLOW focal volume Test Pressure OF COM the Oil Cons                                     | ABLE of load   | oil and must | be equal to an Producing M Casing Press Water - Bbls Bbls, Conde  | PERICHMING  | lomable for the nerry, gas lift, | Depth Casing  is depth on be   | Y21 199 CON. DIST. 3                         | JE DIV.     |  |
| HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and representation have been composed with a   | EST FOR recovery of Date of Tubing Oil - Bit Tubing ICATE ( gulations of and that the               | TUBING ASING & T  RALLOW fotal volume Test Pressure OF COM the Oil Consistormation is                       | CASING S UBING S  (ABLE a of load a  (PLIA)  RETURNION   | oil and must | be equal to at Producing M Casing Press Water - Bible Bible Conde | PERIOR RECORDEPTH SET   | lomable for the name, gas lift.  | Depth Casing  Starth or be  Starth Of L  Gravity of Choke Size   | Y21 199 CON. DIST. 3                         | JE DIV.     |  |
| Perforations  HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF   | EST FOR recovery of Date of Tubing Oil - Bit Tubing ICATE ( gulations of and that the               | TUBING ASING & T  RALLOW fotal volume Test Pressure OF COM the Oil Consistormation is                       | CASING S UBING S  (ABLE a of load a  (PLIA)  RETURNION   | oil and must | be equal to at Producing M Casing Press Water - Bible Bible Conde | NG RECOR DEPTH SET  F exceed top all lethod (Flow, p                                  | lomable for the name, gas lift.  | Depth Casing  is depth on be   | Y21 199 CON. DIST. 3                         | JE DIV.     |  |
| HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and representation have been composed with a   | EST FOR recovery of Date of Tubing Oil - Bit Tubing ICATE ( gulations of and that the               | TUBING ASING & T  RALLOW fotal volume Test Pressure OF COM the Oil Consistormation is                       | CASING S UBING S  (ABLE a of load a  (PLIA)  RETURNION   | oil and must | be equal to at Producing M Casing Press Water - Bible Bible Conde | PERIOR RECORDEPTH SET   | lomable for the name, gas lift.  | Depth Casing  is depth on be   | Y21 199 CON. DIST. 3                         | JE DIV.     |  |
| HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and representation have been composed with a   | EST FOR recovery of Date of Tubing Oil - Bit Tubing ICATE ( gulations of and that the               | TUBING ASING & T  RALLOW fotal volume Test Pressure OF COM the Oil Consistormation is                       | CASING S UBING S  (ABLE a of load a  (PLIA)  RETURNION   | oil and must | be equal to an Producing M Casing Press Water - Bbls Bbls, Conde  | PERIOR RECORDEPTH SET   | lomable for the name, gas lift.  | Depth Casing  is depth on be   | Y21 199 CON. DIST. 3                         | JE DIV.     |  |
| HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and reprises have been complied with a is true and complete to the best of new complete to the period to the complete to the complete to the period to the complete to th | EST FOR recovery of Date of Tubing Oil - Bit Tubing ICATE (guistions of ad that the inty knowledge) | TUBING ASING & T  RALLOW focal volume Test Pressure OF COM the Oil Consinformation goes and belief.         | ABLE of load   | oil and must | be equal to an Producing M Casing Press Water - Bible Bible Conde | PERIOR RECORDEPTH SET   | NSER                             | Depth Casing  Stage A or be  A Case MCF  OIL  Cravity of  Choice Size  /ATION  MAY 2 1   | Y21 199 CON. DIST. 3                         | DIV.        |  |
| HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and reprisions have been complied with a in true and complete to the best of many supports.  Signature L. E. Robinson Sr.   | EST FOR recovery of Date of Tubing Oil - Bit Tubing ICATE (guistions of ad that the inty knowledge) | TUBING ASING & T  RALLOW fotal volume Test Pressure OF COM the Oil Consistormation is                       | ABLE of load   | oil and must | be equal to a Producing M Caring Press Water - Bbli Bblis. Conde  | NG RECOR DEPTH SET  T exceed top all lethod (Flow, p  nure  Coll. CO  Se Approv       | NSER                             | Depth Casing  Stage A or be  A Case MCF  OIL  Cravity of  Choice Size  /ATION  MAY 2 1   | Y21 199 CON. DIST. 3                         | DIV.        |  |
| HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and reprivision have been complied with a is true and complete to the best of many support of the complete to | EST FOR recovery of Date of Tubing Oil - Bit Tubing ICATE (guistions of ad that the inty knowledge) | TUBING CASING & T  RALLOW food volume Test Pressure OF COM the Oil Consinformation g ge and belief.  & Pro  | (CASIP<br>UBING S<br>(ABLE a of load | oil and must | be equal to an Producing M Casing Press Water - Bible Bible Conde | NG RECOR DEPTH SET  T exceed top all lethod (Flow, p  nure  Coll. CO  Se Approv       | NSER                             | Depth Casing  Stage A or be  A Case MCF  OIL  Cravity of  Choice Size  /ATION  MAY 2 1   | Y21 199 CON. DIST. 3                         | DIV.        |  |
| HOLE SIZE  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI I bereby certify that the rules and reprivision have been complied with a is true and complete to the best of many signature L. E. Robinson Sr.  Printed Name   | Date of Tubing Oil - Bt Length Tubing ICATE ( guistions of ad that the i                            | TUBING CASING & T  R ALLOW food volume Test Pressure OF COM the Oil Consistormation g ge and belief.  & Pro | (CASIP<br>UBING S<br>(ABLE a of load | NCE gr.Spec  | be equal to a Producing M Caring Press Water - Bbli Bblis. Conde  | PEPTH SET  To exceed top all fethod (Flow, p)  The same (Shut-la)  OIL CO  To Approve | NSER\ SUPER                      | Depth Casing  Stant A or be  A Division of Casing  Cravity of Choke Size  ATION  MAY 2 1  IVISOR D   | CON. DIST. 3 Condenses                       | DIV.        |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.