

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G, 1375' FNL & 1815' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

30-039-24668

5. LEASE DESIGNATION AND SERIAL NO.

SF-078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

226

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

6-21-90

16. DATE T.D. REACHED

1-7-92

17. DATE COMPL. (Ready to prod.)

1-21-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6493' GL 6745' L

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3636'

21. PLUG, BACK T.D., MD & TVD

3633'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3500' - 3626'

Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN

OIL CON. DIV
DIST. 3

27. WAS WELL CORED

NO

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	287'	12-1/4"	250 Sx C1 B, Circ 90 Sx	
7"	23#, J-55	3478'	8-3/4"	500 Sx 65/35 Poz, 100 Sx C1 B, Circ 145 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3362'	3633'	None	
23#, P110				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3615'	None
4.7#		

31. PREPARATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3606'-3626'; 3594'-3602'; 3558'-3592';
3542'-3548'; 3500'-3534'

Total 408 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

1-16-92

HOURS TESTED

1

CHOKE SIZE

2"

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI 0

CASINO PRESSURE

SI 1480

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

6501

WATER—BBL.

240

WELL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

ACCEPTED FOR RECORD

TEST WITNESSED BY

David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allred

FARMINGTON RESOURCE AREA

BY

Supervisor

DATE 3-5-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2820'	2930'	Sandstone			
Kirtland	2930'	3365'	Sandstone & Shale			
Fruitland	3365'	3474'	Sandstone & Shale & Coal			
Fruitland Coal	3474'	3624'	Shale & Coal			
Pictured Cliffs	3636'		Sandstone			