Form 3160-5 (June 1990)

## DE BUF

## FORM APPROVED . 1004-0135 31, 1993

6. If Indian, Allottee or Tribe Name

UNITED STATES	TORM AFFROYED
TARTACKE OF THE INTERIOR	Budget Bureau No. 1004-0139
PARTMENT OF THE INTERIOR	Expires: March 31, 1993
REAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
	SF-078278

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to d Use "APPLICATION FO	Irill or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation
1. Type of Well  Oil  Well  Well  Other	(007) (1886)	San Juan 29-6 Unit  8. Well Name and No. 227
2. Name of Operator PHILLIPS PETROLEUM COMPANY		9. API Well No. 30-039-24669
3. Address and Telephone No.	50.1. 50. /500 3/00	
300 West Arrington Suite 200  4. Location of Well (Footage, Sec., T., R., M., or Survey I	O, Farmington, NM 87401 505/599-3400	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
Unit N, 1286' FSL & 1409' A Sec. 14, T29N, R6W		11. County or Parish, State  Rio Arriba, NM
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans New Construction
Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Cother As Per NTL-FRA-90-1	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
give subsurface locations and measured and true vert Description of cement job to fu the Ojo Alamo Formation, as per		usable water zones includi
Description of cement job to furthe Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Surbo Centralizers at 2969  Spring Type Centralizers at 342  Mud Flush 10 BBls, Space	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing  , 2928 , 2884 0 , 3353 , 3268 , 318 cer 10 Fresh Water.	usable water zones includi ompleted: $\frac{2130}{3434}$ F $\frac{80}{3096}$ .
Description of cement job to furthe Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Olambia)  Turbo Centralizers at 2969  Spring Type Centralizers at 342  Mud Flush 10 BBls, Space Centralizers at 342  Lead Slurry 500 SX 65/35 POZ,	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing , 2928 , 2884  0 , 3353 , 3268 , 318 cer 10 Fresh Water.	usable water zones includi  ompleted: 2130 3 Seat 3434 F  80, 3096  0 2.3 ft 3/SX yield.
Description of cement job to furthe Ojo Alamo Formation, as per Date:    6-28-90	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing , 2928 , 2884 0 , 3353 , 3268 , 318 cer 10 Fresh Water.  12% Gel, 1#/SK celloflake, 11.7 ppg (12% Celloflake, 15.6 ppg (2.18 ft 3/SX)	usable water zones includi  ompleted: 2130 3 Seat 3434 F  80, 3096  0 2.3 ft 3/SX yield.
Description of cement job to furthe Ojo Alamo Formation, as per Date:    6-28-90	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing , 2928 , 2884 0 , 3353 , 3268 , 318 cer 10 Fresh Water.  12% Gel, ½#/SK celloflake, 11.7 ppg 6 Celloflake, 15.6 ppg @ 1.18 ft 3/SX y  CFR-3, 17.5 ppg @ .94 ft 3/SK.	usable water zones includi  ompleted: 2130 3 Seat 3434 F  80, 3096  0 2.3 ft 3/SX yield.
Description of cement job to furthe Ojo Alamo Formation, as per Date:    6-28-90	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing , 2928 , 2884 0 , 3353 , 3268 , 318 cer 10 Fresh Water.  12% Gel, ½#/SK celloflake, 11.7 ppg 6 Celloflake, 15.6 ppg @ 1.18 ft 3/SX y  CFR-3, 17.5 ppg @ .94 ft 3/SK.	usable water zones includi  ompleted: 2130 3434 F  80, 3096  0 2.3 ft 3/SX yield.
Description of cement job to furthe Ojo Alamo Formation, as per Date: 6-28-90 Time Stateled Size 8-3/4" (Stateled Size 8-3/4" (Stateled Size 100 SX 65/35 POZ, Mid Slurry 100 SX Cl"B", 14#/SK Tail Slurry 50 SX Cl"B", .75% Displaced Plug with 132 Volume Cement Circulated 105	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing , 2928 , 2884  O , 3353 , 3268 , 318 cer 10 Fresh Water.  12% Gel, ½#/SK celloflake, 11.7 ppg (Company)  CCFR-3, 17.5 ppg @ .94 ft 3/SK.  Bbls Fresh Water.	usable water zones includi  ompleted: 2130 3434 F  80 , 3096  @ 2.3 ft 3/SX yield.  yield.
Description of cement job to furthe Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared and true vertical and tr	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing , 2928 , 2884  O , 3353 , 3268 , 318 cer 10 Fresh Water.  12% Gel, 1#/SK celloflake, 11.7 ppg (Colloflake, 15.6 ppg (Colloflake, 11.7 ppg (Colloflake, 15.6 ppg (Col	usable water zones includi  ompleted: 2130 3434 F  80 , 3096  @ 2.3 ft <sup>3</sup> /SX yield.  yield.
Description of cement job to furthe Ojo Alamo Formation, as per Oate: 6-28-90 Time Standard Time Sta	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing  , 2928 , 2884  0 , 3353 , 3268 , 318 cer 10 Fresh Water.  12% Gel, ½#/SK celloflake, 11.7 ppg 6 Celloflake, 15.6 ppg @ 1.18 ft 3/SX y  CFR-3, 17.5 ppg @ .94 ft 3/SK.  Bbls Fresh Water.  28WYs/Sacks Average Rate 6 BPM, Bumped F  R. A. Allred Title Drilling Supervisor	usable water zones includi  mpleted: 2130 3434 F  80 , 3096  @ 2.3 ft 3/SX yield.  yield.  Plug with PSI.
Description of cement job to furthe Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Compared to the Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing  , 2928 , 2884  0 , 3353 , 3268 , 318 cer 10 Fresh Water.  12% Gel, ½#/SK celloflake, 11.7 ppg 6 Celloflake, 15.6 ppg @ 1.18 ft 3/SX y  CFR-3, 17.5 ppg @ .94 ft 3/SK.  Bbls Fresh Water.  28WYs/Sacks Average Rate 6 BPM, Bumped F  R. A. Allred Title Drilling Supervisor	usable water zones includi  pmpleted: 2130 3434 F  80 , 3096 .  @ 2.3 ft <sup>3</sup> /SX yield.  yield.  Plug with PSI.
Description of cement job to furthe Ojo Alamo Formation, as per Date: 6-28-90 Time St. Hole Size 8-3/4" (Conditions of approval, if any:	tarted: 1600 Time Co Casing Size 7" 23# J-55 New Casing , 2928 , 2884 0 , 3353 , 3268 , 318 cer 10 Fresh Water.  12% Gel, 1#/SK celloflake, 11.7 ppg 6 Celloflake, 15.6 ppg @ 1.18 ft 3/SX y CFR-3, 17.5 ppg @ .94 ft 3/SK.  Bbls Fresh Water.  28WYs/Sacks , Average Rate 6 BPM, Bumped F  R. A. Allred Title Drilling Supervisor  ACC	usable water zones includi  mpleted: 2130 3434 F  80 , 3096  @ 2.3 ft 3/SX yield.  yield.  Plug with PSI.  Date 9-25-90  CCEPTED FOR RECORD  TARMINICION RESOURCE AREA