

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 1286' FSL & 1409' FWL
Section 14, T29N, R6W

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

227

9. API Well No.

30-039-24669

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Frac
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-18-92

MIRU Drake #26. POOH w/tbg. Halliburton frac'd w/70% Quality N2 foam; 206,800# 16/30 sand; 1,479,192 SCF N2; 32,770 gals 30# gel; ave press 2100 psi; max press 2500 psi; ave rate 78 BPM lppg to 7 ppg; ISDP 640 psi. (3508'-3594') Flowed back for forced closure. Ran 2-3/8", 4.7# tubing and set @ 3461'. ND BOP and NU WH. RD and released rig @ 1400 hrs on 12-23-92. Flow test 1-4-93 = 445 MCFPD and 5 BOPD. Tbg Pressure 349 psi; Csg Pressure 448 psi.

RECEIVED

FEB 1 1993

OIL CON. DIV.
DIST. 3

FARMINGTON, NM

JAN 15 AM 10:41

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed R. A. Alford Title Drilling Supervisor Date 1-11-93
(This space for Federal or State office use)Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

NAD 83

BY

Smm