Form		
(Nove	mber	1983)
(Ferm	eriy	9-331)

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATED Of ther instructions on re-

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

NM-18327

BUREAU C)F LAND	MANAGEMENT	
----------	---------	------------	--

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
			_		

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM.	eepen or plug back to a different reservoir. Tan'i for such propossin.
OIL GAS XX OTHER	7. UNIT AGREEMENT NAME
FALCON SEABOARD GAS COMPANY	8. PARM OR LEASE NAME 29-4 Carson 28
c/o Dave Simmons P. O. Box 48, Fa	9. WBLL NO. 1 1
 LOCATION OF WELL (Report location clearly and in accor See also space 17 below.) At surface 	and the state of t
1905' FSL & 1604' FWL	Basin Fruitland Coal Pool 11. SEC., T., R., M., OR BLE. AND SURVEY OF AREA SEC. 28, CASAN NMPM
	thow whether DF, 67, GR, etc.; 12. COUNTY OF PARISH 13. STATE RIO Arriba New Mexic
16 Ct (A D .	A LO MITTO THE MEXIC

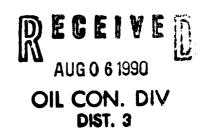
Check Appropriate Box To Indicate Nature of Natice, Report, or Other Data

NOTICE OF INTENTION TO:		SUF		SEQUENT REPORT OF:			
	5						
TEST WATER SHUT-GEE		PULL OR ALTER CASING		Ware	440-TUUR-0		REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		PRAC	TURE TREATMENT		ALTERING CASING
SHOOT OR ACIDIZE		ABANDON®		8800	TING OR ACIDIZING		ABANDONMENT*
RUPAIR WELL		CHANGE PLANS		; (Oth	erSpud surf	ace casino	& Cement
(Other)			. :		s emplotion or Reco	ompletion Repor	completion on Well
ESCRIBE PROPUSES OR CO	MPLETED :	PERATIONS Clearly state	all regulation	at the other way	d the northness de	too Imaladia	

17. DESCRIBE PROPOSEO OR COMPLETED OPERATIONS (Clearly state all peritorial feediles, and rive pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

July 21, 1990: Arapahor Rig #7 moved on location. Spud 12-1/4" surface at 2:00 PM. Drilled to 267' KB (KB = 13 ft.) Circulated. Ran 7 joints 8-5/8", 24#, K55, ST&C, R2 casing. (length = 246') Landed at 259' KB. Cemented with 210 sacks (247.80 cu. ft.) Class "B" w/ 2% CaCl and 1/4#/sk. flocele. Plug down at 10:30 PM 7-21-90. Circulated 5 bbls cement to surface. WOC.

July 22, 1990 WOC total 12 hours. Nipple up BOP. Pressure tested casing and BOP to 800 psig. for 30 minutes. Held. Drilled out from under surface.



18. I hereby certify that the corer and true and correc-					
SIGNED R. D. Simmons	Agent	DATE 7-23-90			
	vez	ACCEPTED FOR RECORD			
CONDITIONS OF APPROVAL, IF ANY:	NMOCD	JUL 31 1990			
	NWOCD	FARMINGTON RESOURCE AREA			

*See Instructions as neverse aide