

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR FALCON SEABOARD GAS COMPANY		8. FARM OR LEASE NAME 29-4 Carson 28
3. ADDRESS OF OPERATOR C/O Dave Simmons P. O. Box 48, Farmington, NM 87499		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1905' FSL & 1604' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Pool
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7402' GR 7415' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T29N R4W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER	FRAC. TREATMENT	SHOOT OR ACIDIZE	REPAIR WELL	(Other)	WATER SHUT-OFF	FRAC. TREATMENT	SHOOTING OR ACIDIZING	(Other) Logs, Prod. Csg & Cement
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

RECEIVED  
AUG 21 1990  
OIL CON. DIV.  
DIST. 3

SUBSEQUENT REPORT OF:  
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is actually drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)\*

July 23, 1990 through July 28, 1990: Drilled 7-7/8" mud hole to total depth of 4500' KB measurement. TD well at 11:45 AM 7-28-90. Halliburton Logging Services ran DIL, Micro log (coal sections), High Res. Densith (coal sections) Density-neutron bottom 2000' of hole.

July 29, 1990 Cut rotary sidewall cores in several coal sections. Conditioned well bore. Ran 109 joints, (4483.57' threads off measurement) landed at 4496.57' KB. Float collar at 4458.53' KB. Stage tool at 2029.73' KB. Cemented in two stages. 1st stage as follows: 200 sacks (242 cu. ft.) 50/50 poz, 2% gel., 0.6% Halad 322 followed by 225 sacks (266 cu. ft.) Class "B" standard with 0.4% Halad 344, 0.4% CFR-3 & 0.2% Super CBL. Circulated good. Plug down @ 7:45 PM. 7-29-90. Open DV tool and circulated 3 hrs. between stages. Cemented 2ns stage as follows: 350 sacks 577.50 cu. ft.) HOWCO Lite w/ 0.6% Halad 322, 2% KCL (BWOW) 1/4#/sk. flocele followed by 50 sacks (59 cu. ft.) Class B neat. Plug down @ 12:30 AM 7-30-90. Lost circulation during displacement. Set slips with full weight of string. Cut off casing. Rig down Arapahoe Rig 7 and started to move.

NOTE: Ran 28 flowmaster centralizers on casing string. Copy of Halliburton cement job log attached.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons Agent DATE 7-30-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

AUG 16 1990

FARMINGTON RESOURCE AREA

BY MT

\*See Instructions on Reverse Side

NMCOO

**HALLIBURTON SERVICES**  
**JOB LOG**

WELL NO. 28-1 LEASE 29-4 TICKET NO. 706015

CUSTOMER FULLER SUBSURFACE PAGE NO. 1

JOB TYPE CONT. 26 15.6" 2000 DATE 7-29-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							OLD LOCATION - RIG UP
	1800							HOLD SAFETY MEETING
	1837	2.0	20			✓	140	pump mud flush ahead
	1844	3	10			✓	135	pump fresh water spacer
	1847	4	45			✓	130	mix + pump 200SKS CNT @ 13.6"
	1857	4	48			✓	190	mix + pump 225 SKS CNT @ 15.6"
	1911					✓	200	CNT MIXED STOP WASH PUMPS +
								lenia + drop plug
	1913	4	55			-	90	pump water displacement
	1924	3.5	48			-	90	pump mud displacement
	1940		103			✓	110	plug down
	1941					✓	100	check float
	1943					-	0	OK
	2000	1	1			-	10	pump mud to open Div. tool
			1			✓	1488	tool open
	2003	4	8			-	100	SHUT DOWN - RIG UP RIG TO CIRC
	2313	2.8	20			✓	90	pump mud flush ahead
	2320	3	10			-	110	pump fresh water spacer
	2323	4.3	104			-	140	mix + pump 350SKS CNT @ 13.6"
	2347	2	10.5			✓		mix + pump 50SKS CNT @ 15.6"
	2353					-		DRUP plug
	2354	4				✓	50	DISPLACE CNT
	0015	1.5	48			-	110	plug down
	0016					-	100	check float
	0017					-	0	OK Job complete
								lost circulation
								all into disp.

CUSTOMER

