

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Description and Serial No.
NM - 18327

SUDRY NOTICES AND REPORTS ON WELLS

(Do Not use this form for proposedals to drill or to deepen or plug back to a different resevoir. Use Form 3160-3 for such proposals)

6. If Indian, Allottee or tribe Name

7. If Unit or CA, Agreement Number

1. Type of Well

GAS WELL

8. Well Name and No.

29-4 CARSON 28 # 1

2. Name of Operator

FALCON SEABOARD OIL COMPANY

9. API Number

30-039-24673

3. Address and Telephone Number

C/O DAVE SIMMONS P. O. BOX 48 FARMINGTON, NM 87499

10. Field and Pool, or Exploratory Acres

Basin Fruitland Coal Gas Pool

4. Location of Well (Sec., T., R., or Survey Description)

1905' FSL & 1604' FWL

Sec. 28, T29N, R4W

11. County or Parish

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE THE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☒ Recompletion
- ☐ Plug Back
- ☐ Casing Repair
- ☐ Alter Casing
- ☐ Other:
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Disposal Water

(Note Report result of multiple completions on Well -
Completion or Recompletion Report and Log Form)

13. Describe Proposed Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator TA'd Fruitland zone and recompleted the well into the Nacimiento Formation as follows:

1. Ran GAS SPECTRUM/corelation log from 4347-2300.
2. Set cast iron bridge plug above Fruitland Coal formation at 4000 (Top perforation in Fruitland @ 4087'). Loaded hole with KCL water and pressure tested BP to 2000 psig. Held.
3. Selectively perforate the Nacimiento as follows:
2609,2614,2736,2741,2853,2877,2880,2941,2989,2992,3001,3254,3302,3380,3384,3392,
3405,3428,3435,3438,3470,3472,3487,3490,3538,3584,3613,3784,3792,3824
4. Acidized with 1500 gals 15% hcl. Swab tested water.
5. Squeezed perforations with 100 sacks Class B w/ .3% HALAD 344 and 5% calseal. TOP 2785'.
6. Cemented with 100 sks. CI B w/.3% Hadal 3444 and 5% calseal. Squeeze to 1500 psig and shut in.
7. Pressure tested squeeze to 1000 psig. Held. Drilled cement from 2474 to 3515.
Pressure tested in 200' intervals to 1000 psig while drilling to test squeeze. Held.
8. Perforated 3490,3487,3472,3438, 3435,3428,3405,3392,3384, and 3380.
Acidized with 500 gals. 15% HCL and swab tested water.
9. Set CIBP @ 2928' Perforated 2881,2880,2879,2878,2877,2876,2854,2853,2852,2851. Acidized with 400 glas. acid.
10. Swab tested water and gas. Ran rod string and pump and placed on production.
11. Presently evaluating recompletion.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5

14. I hereby certify that the foregoing is true and correct

SIGNED

R. D. SIMMONS

TITLE

AGENT

DATE:

12/07/95

(This space for Federal or Stae Office use.)

APPROVED BY:

TITLE

DATE:

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

DEC 14 1995

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

NMOCD