

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. ENVYR. ☐ Other _____

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M, 1145' FSL & 1270' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-039-24676

DATE ISSUED*

6. LEASE DESIGNATION AND SERIAL NO.

NM-03188

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

San Juan 29-5 Unit

9. FARM OR LEASE NAME

10. WELL NO.

206

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

12. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T29N, R5W

13. COUNTY OR PARISH
Rio Arriba

14. STATE

NM

15. DATE SPUDDED

5-28-90

16. DATE T.D. REACHED

6-7-90

17. DATE COMPL. (Ready to prod.)

6-11-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6728'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3647'

21. PLUG BACK T.D., MD & TVD

3390'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/DSNII, CSNG/Micro/SDL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	282'	12-1/4"	250 Sx C1 B, Circ 95 Sx	
7"	23#, J-55	3427'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1	G, Circ 134 Sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Basin Perforators set BP @ 3390'. Well was left shut in pending further engineering evaluation.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A	1	2"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OH. GRAVITY-API (CORR.)	
SI N/A	SI N/A	→		N/A			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Engineering Evaluation

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allied

TITLE Drilling Supervisor

DATE

SEP 23 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

SM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2875'	3000'	Sandstone			
Kirtland	3000'	3270'	Sandstone & Shale			
Fruitland	3270'	3445'	Sandstone & Shale & Coal			
Fruitland Coal	3445'	3641'	Shale & Coal			
Pictured Cliffs	3650'		Sandstone			

38. GEOLOGIC MARKERS