

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1145' FSL & 1270' FWL
Section 20, T-29-N, R-5-W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 #206

9. API Well No.

30-039-24676

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to P&A the abovementioned well per attached procedure by 12/31/95.

RECEIVED
JUL - 6 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Envir./Regulatory Engineer

Date 6-22-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

APPROVED

JUL 03 1995

DISTRICT MANAGER

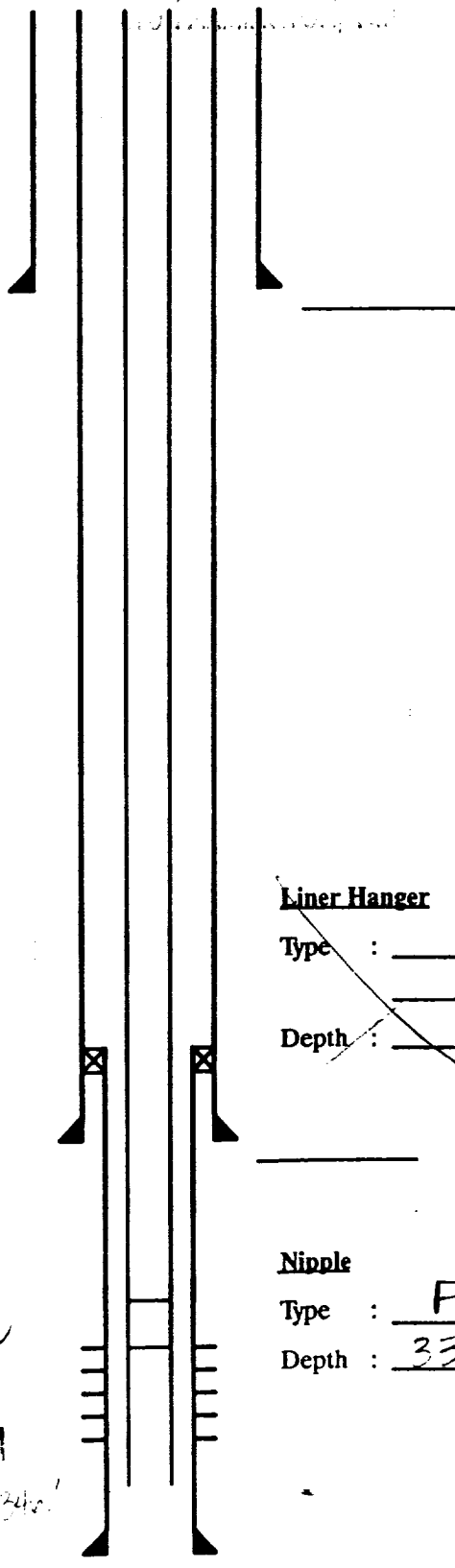
P&A Procedure

San Juan 29-5 #206

1. POOH with 2-3/8" tubing. CO well to 7" casing shoe. RIH w/CIBP & set at +/- 3400'.
2. Spot balance plug with 46 sxs of 15.6 ppg Class "B" cement from 3400' to 3156'. POOH above cement, mix and spot corrosion inhibited fluid to 3037'.
3. Mix 58 sxs of 15.6 ppg Class "B" cement and spot balance plug from 3037' to 2729'. Spot with corrosion inhibited fluid to 1674'.
4. Mix 29 sxs of 15.6 ppg Class "B" cement and spot balance plug from 1674' to 1524'. Spot corrosion inhibited fluid to 332'.
5. Mix 72 sxs of 15.6 ppg Class "B" cement and circulate cement from 332' to surface. WOC.
6. ND BOP and cut off wellhead below surface casing flange and install P&A marker to BLM's specifications. Restore location per BLM stipulations.

Phillips Petroleum Company
Farmington Area

Unit/Well No. : 29-5#206 Location : 20-29N-SW
 Datum of specified depths : 12' KB Spud Date : 5/28/90
 Date Completion began : _____ Final Date of Completion : 11/3/92



Tubulars Record

	Size (in)	Grade	Depth (ft)
Surface	9 5/8	36#	282
Intermediate	7	23#	3427
Production Liner			
Tubing 108,15	2 3/8	4.7# J-55	3425

Cementing Record

	Lead (sx/cf)	Tail (sx/cf)	Comments
Surface	2500B		Circ 9 5/8x
Intermediate	500 P02	15) (LG	Circ 13 1/4x
Production Liner			

Perforations

Depth (ft)	spf	Depth (ft)	spf

Liner Hanger

Type : _____

Depth : _____

Nipple

Type : F

Depth : 3392

Stimulation Record

Job Specifications:

TD 2048