

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 #206

9. API Well No.

30-039-24676

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1145' FSL & 1270' FWL
Section 20, T29N, R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A-Plus Well Service plugged the subject well on 12-20-95 per the attached report.

RECEIVED
JAN 16 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM MAIL ROOM
56 JAN -2 PM 2:08
U/O Environmental NM

14. I hereby certify that the foregoing is true and correct

Signed

E. J. H. H.

Title

Envir./Regulatory Engineer

Date

1-2-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

Phillips Petroleum Company
San Juan 29-5 Unit #206 (FtC)
1145' FSL, 1270' FWL, Sec. 20, T-29-N, R-6W
Rio Arriba County, NM.,
NM-03188

December 21, 1995

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3410', spot 48 sxs Class B cement inside casing above retainer from 3410' to 3154' to isolate Fruitland Coal.

Plug #2 with 57 sxs Class B cement inside casing from 3032' to 2729' over Ojo Alamo top.

Plug #3 with 28 sxs Class B cement from 1674' to 1524' inside casing over Nacimiento top.

Plug #4 with 67 sxs Class B cement inside 7" casing from 347' to surface, circulate 1/2 bbl good cement out casing valve

Plugging Summary:

12-18-95 Drive rig and equipment to location. RU rig and equipment. Layout relief lines to pit. Check well pressures: casing 800# and tubing 1,050#. Install pit liner. Bleed well down. Shut in well. SDFD.

12-19-95 Safety Meeting. Check well pressure: casing 300# and tubing 500#. Bleed well down to pit, would not die. Kill well with 70 bbls water. ND wellhead. NU BOP and function test. POH and tally 108 joints 2-3/8" tubing, (3410'). PU 7" hydro set cement retainer and RIH with tubing to 3410'. Attempt to set retainer, would not set. POH with tubing and LD hydro set retainer. Wait on DHS for mechanical cement retainer. PU 7" cement retainer and RIH; set at 3410'. Pressure test tubing to 1000#, held OK. Sting out of retainer. Circulate casing with 120 bbls treated water (1/2% CRW037 corrosion inhibitor). Pressure test casing to 500# for 15 min, held OK. Plug #1 with retainer at 3410', spot 48 sxs Class B cement inside casing above retainer from 3410' to 3154' to isolate Fruitland Coal. POH to 3032'. Plug #2 with 57 sxs Class B cement inside casing from 3032' to 2729' over Ojo Alamo top. POH to 1674'. Shut in well. SDFD.

12-20-95 Safety Meeting. Open up well. Plug #3 with 28 sxs Class B cement from 1674' to 1524' inside casing over Nacimiento top. POH to 347'. Plug #4 with 67 sxs Class B cement inside 7" casing from 347' to surface, circulate 1/2 bbl good cement out casing valve. POH and LD tubing and setting tool. Shut in well and WOC. ND BOP. Dig out casinghead; had to bust cement out of cellar. Cut wellhead off and found cement down 5' in 7" casing. Mix 20 sxs Class B cement, top off 7" casing off with 2 sxs cement and install P&A marker with 18 sxs cement. RD rig and move off location.
Notified BLM at 6:00 AM on 12-18-95
No BLM representative on location.