

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

221

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

11, ~~W. 1/4~~ ~~SW 1/4~~

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit M, 1132' FSL & 916' FWL

14. PERMIT NO.

30-039-24680

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6531' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF

PULL OR REPAIR CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

PLUG BACK

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, set csg

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-13-90: MI & RU Aztec Rig no. 301. SPudded 12-1/4" hole at 1:30 p.m. Set 9-5/8" 36# J-55 ST&C casing at 279' w/250 sx Class "C" cement w/3% CaCl₂ & 1/4# celloflake/sx. Circ 95 sx. Bumped plug w/500 psi. Total WOC 11.25 hrs. Pressure tested casing, BOP's, pipe rams, blind rams, choke manifold and floor valve to 600 psi, held ok.

4-16 &

4-17-90: Set 7" 23# LT&C casing at 3222' w/500 sx 65/35 Poz w/12% gel & 1/4#/sx celloflake. Circ 170 sx. Set casing slips w/60,000#, cut off casing. Released rig at 4:00 a.m. on 4-17-90.

4-24-90: Tested casing, choke manifold & blind rams to 200 psi for 10 min, 2500 psi for 30 min.

4-25 thru

4-27-90: Tested BOP pipe rams & HCR valves to 200 psi for 10 min, 2500 psi for 30 min, held ok. Drilled open hole interval 3222'-TD at 3381'. Circ hole.

5-06-90: Set 5-1/2" 23# P-110 liner on 7" x 5-1/2" TIW JGS liner hanger at 3376', top at 3122'. New PBTD at 3377'.

SEE REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Maples

TITLE Asst. Regulation & Proration DATE May 25, 1990

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 18 1990

NMOCD

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

5-07-90: Ran GR-CCL from 3378'-3200'. Perf'd 5-1/2" liner 4SPF from 3238'-3263';
3275'-3302'; 3344'-3378' (total of 86' - 344 holes. Set 2-7/8" J-55 6.5#
tbg at 3340', expendable check at 3341'; "F" nipple at 3309'. ND BOP, NU
WHA - tested to 2500 psi. Held ok. Rig released at 12:00 a.m. 5-08-90.

WORTHAM, J. D. (J.D.)