Submit 5 Copies
Appropriate District Office
DISTRICT 3
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT A. P.O. Drawer D.D. Arcela, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | · . | TOTRA | NSPO | ORT OIL | AND NAT | TURAL GA | S | W | | • | |
|---|--|--|-----------------|---------------|---------------------------|-------------------------------------|--------------|-----------------------|-------------------|--|--|
| Operator | | | | | | | | Well API No. | | | |
| Phillips Petroleum Cor | Company | | | | | | | 30-039-24680 | | | |
| Address 5525 Nov. 64 NRH 2004 Formington NM 97401 | | | | | | | | | | | |
| S525 Hwy 64 NBU 3004, Farmington, NM 87401 Reason(s) for Filing (Check proper box) Other (Please explain) | | | | | | | | | | | |
| New Well Change in Transporter of: | | | | | | | | | | | |
| Recompletion | Oil | | Dry Gu | | | | | | | | |
| Change in Operator Casinghest Gas Condensate | | | | | | | | | | | |
| If change of operator give sams and address of previous operator | | | | | | | | | | | |
| IL DESCRIPTION OF WELL AND LEASE | | | | | | | | | | | |
| IL DESCRIPTION OF WELL | AND LE | Well No. [Pool Name, Including Formation | | | | | | | | ase Na | |
| San Juan 29-6 Unit | | 221 Basin Fruitland Coal | | | | | | State, Pederal or Pee | | 12698 | |
| Location | | | | | | | | | | | |
| Unit LetterM | . 113 | 32 | Foot Pro | on The _ | South Line | 91 | <u>6</u> | et From The . | West | line | |
| 11 Tournelle 20N Page 6W NATEM Rio Arriba County | | | | | | | | | | | |
| Section 11 Township 29N Range 6W NMPM, Rio Arriba County | | | | | | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | | | |
| Name of Authorized Transporter of Oil | Oil or Condensate Address (Give address to | | | | | | ich approved | copy of this fo | orm is to be se | n() | |
| None | | · T · · · · · · · · · · · · · · · · · · | · | | | | | | | | |
| Name of Authorized Transporter of Casin | ghead Gas | | | | | eddress to wh | | | | | |
| Phillips Petroleum Com | pany Unit | | | | | y 64 NBU 3004, Farmington, NM 87401 | | | | | |
| If well produces oil or liquids, zive location of tanks. |] One | 345. | ıwp | 1 1/2 | in gra secure, | , company | | • | | | |
| If this production is commingled with that | from say of | er lease or p | ood, giv | e commingi | ing order sum | er. | | | | ·- · · · · · · · · · · · · · · · · · · | |
| IV. COMPLETION DATA | | | | | | | | | | | |
| Duines Time of Completion | · M | Oil Well | ļ | les Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | n Perty In | Part - | | Total Depth | | l | P.B.T.D. | <u> </u> | ' | |
| Date Spudded | 1 | Date Compl. Ready to Prod. | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| | | | | | | | | | Depth Casing Shoe | | |
| Perforations | | | | | | | | i can | g save | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| Tiot ores | | | | | | | | | | | |
| | | | | | | | | | | | |
| | ļ | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR | ALLOWA | BLE | | I | | | J | ···· | | |
| OIL WELL (Test must be after t | ecovery of to | otal volume o | of lood o | od and must | be equal to or | exceed top allo | moble for th | is depth or be | for 611 26 h | * 7 | |
| Data First New Oil Rua To Tank | | Producing M | ethod (Flow, pu | mp, gas lift, | "(D) B | | 4 12 | | | | |
| | · | | | | 0.1.3 | | | Siz | | | |
| Length of Test | Tubing Pro | Tubing Pressure | | | Caring Pressure | | | 43.49 | AN2 51 | 993 | |
| Actual Prod. During Test | Oil - Bbla | Oil - Rhis. | | | Water - Bbla. | | | 7.4 \1/ 1 | | | |
| Actual First During 1000 | | | | | | | | | OIL CON. DIV | | |
| GAS WELL | | | | | <u> </u> | | | | DIST. | 3 | |
| Actual Prod. Test - MCF/D | Leagth of | Length of Test | | | | Bbls. Coodensic/MMCF | | | Coc den sate | | |
| | 1 | , | | | <u> </u> | | A | | | | |
| Testing Method (pitot, back pr.) | Tubing Pr | ecoure (Spin | -in) | | Cating Press | ure (Shut-ia) | | Choke Size | • | | |
| | 1 | | | | | | | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | | | | OIL CONSERVATION DIVISION | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | <u> </u> | | | | | | |
| is true and complete to the best of my | JAN 2 5 1993 | | | | | | | | | | |
| $\lambda \alpha \alpha \alpha + 1 \alpha 10$ | | | | | | | | | | | |
| Murell | | | | | By_ | By Bil Chang | | | | | |
| 0. J. Mitchell | Produc | Production Foreman | | | | SUPERVISOR DISTRICT #3 | | | | | |
| Printed Name | (505) | Tide (505) 599-3412 | | | |) | | | | | |
| 1-15-93 Date | (202) | | tphene l | No. | 1 | | | | | | |
| | | | | | اك | | | | 7 1 1 1 1 1 1 1 1 | Value of the same | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.