DISTRICT & P.D. Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

eniof		<u> </u>		AND NAT		Well API	No. 039-2468	30	
PHILLIPS PETROLEUM COMP									2 M
5525 Hwy. 64, NBU 3004,	Farmi	ngton,	NM 87401	Other	(Please explair			<u> </u>	
asco(s) for Filing (Check proper box)	•	Change in Ti	nasporter of:			TI /	LUDI	9 1994	
	OJ.		Dry Gus 💹				- 44 476	N. S	IX .
rage in Operator	Casinghead	Cas L C	Condensate				H C	/// 1/	· · · · · · · · · · · · · · · · · · ·
sadges of operator give same							[M	** 3	
DESCRIPTION OF WELL A	ND LEA	SE				1 201 4 4		1 10	se No.
DESCRIPTION OF THE PARTY NAMED IN COLUMN TO PA	1	Men inc I.	Pool Name, Includir	g Formation	Ca a 1	Kind of XSME, Po	deral di XIII		12698
San Juan 29-6 Unit	1	221	Basin F	ruitland	Coai				
cetion	11	.	Feet From The S	outh	916	_ Feel	From The	West	Line
Unit LetterM	11.	321				Rio Arr			Country
Section 11 Township	291	N	Range 6W	, NN	PM,	RIO III I			County
		D OF OT	. AND MATE	DAT GAS					
. DESIGNATION OF TRANS	PORTE	or Condens	L AND NATO	Address (Give	address to wh	ich approved o	opy of this for	m is to be se	~)
ame of Authorized Transporter of Oil							of this for	- is to be se	
ame of Authorized Transporter of Casingt	nead Gas		or Dry Ges 🕎	Address (Give	* 58900 x	ick approved (Solt Ti	ake City	, UT	84158-09
Williams Field Service		Sec.	Twp. Rge.	_	connected?	When)		
well produces oil or liquids, we location of tenks.	Unit	i	i			i			
this production is commingled with that fi	rom any oth	er lease or p	pool, give comming	ling order numb	er:				
COMPLETION DATA				New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	· (X)	Oii Well	i Ges wes	ten ner		<u>i</u> i			1
bute Spudded	Date Com	pl. Ready to	Prod.	Total Depth			P.B.T.D.		
er shrows				Top Oil/Gas	Pav		Tubing Dep	<u> </u>	
levations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormatica.	Top on on	,				
	<u> </u>						Depth Casia	g Shoe	
or Corations							<u> </u>		
			CASING ANI	CEMENT	DEPTH SET	<u>w</u>	1 :	SACKS CEN	MENT
HOLE SIZE	CA	ISING & TU	UBING SIZE		DEF IN SE				
	1								
			ANE D						
. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE	est be equal to	e exceed top a	llowable for th	is depth or be	for full 24 h	ours.)
IL WELL (Test must be after t	recovery of	IOLAL WOLLDWIG	ABLE s of load oil and mu	at be equal to a	r exceed top a lethod (Flow,	llowable for th pump, gas lift,	is depth or be	for full 24 h	nrs.)
OIL WELL (Test must be after t	ST FOR recovery of Date of T	IOLAL WOLLDWIG	ABLE e of load oil and mu	Fromeria .		Lowable for th pump, gas lift,	is depth or be		nes.)
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of	Cest	ABLE e of load oil and mu	Producing I		Bowable for th pump, gas lift,	Choke Size	•	ners.)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	Date of T	Tesaire	ABLE e of load oil and mu	Fromeria .	aure (Lowable for th pump, gas lift,		•	nes.)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	Date of T	Tesaire	ABLE s of load oil and mu	Casing Pro	aure (Howable for th pump, gas lift.	Choke Size	•	ours.)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of T	Tesaire	ABLE t of load oil and mu	Casing Pros Water - Bo	aire		Choke Size	,	nes.)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test. Actual Prod. During Test. GAS WELL	Date of T	Tessure	ABLE e of load oil and mu	Casing Pros Water - Bo	aure (Choke Size	•	ners.)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test. Actual Prod. During Test. GAS WELL Actual Frod. Test - MCF/D	Date of T Tubing P Oil - Bbl	Test		Casing Prod Water - Bb	ense (e/MMCF		Choke Size	Condensate	ners.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.