

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		9. WELL NO. 223	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit K, 1715' FSL & 1400' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas	
14. PERMIT NO. 30-039-24681		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12, 29N, 6W	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6553' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Spud, set casing	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-90: MI & RU Aztec #301. Spudded 12-1/4" hole @ 2:00 p.m. Set 9-5/8" 36# J-55 csg @ 264.78' w/250 sx Class "B" cmt w/3% CaCl2 & 1/4# flocele per sx. Circ. 119 sx. Total WOC 12 hrs.

5-20-90: Td'd 8-3/4" hole @ 3265'. Set 7" 23# J-55 LT&C csg @ 3263.83' w/ 500 sx 65/35 Poz 12% gel w/1/4# flocele per sx followed by 150 sx Class "B" w/1/4# flocele per sx. Circ. 127 sx. Set slips, cut off csg. Released rig.

5-24-90: MI & RU Drake #27, hooked up ground equip, NU BOPs, tested all lines, chokes, BOP blinds, & csg 200 psi, 10 min; 2500 psi for 30 min, tstd OK. Tst'd BOP rams, 3 sets to 200 psi, 10 min; 30 min @ 2500 psi, tst'd OK. Drld out cmt to 3266' + 4' formation.

5-26-90: Drld open hole 3270'-3456' TD.

RECEIVED

JUN 29 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Maples
J. L. Maples

TITLE Asst. Reg. & Pro.

DATE 6/4/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 27 1990

NM000

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY