

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit K, 1715' FSL & 1400' FWL

At top prod. interval reported below Unit K, 1715' FSL & 1400' FWL

At total depth Unit K, 1715' FSL & 1400' FWL

14. PERMIT NO.

30-039-24681

DATE ISSUED

3-28-90

15. DATE SPUDDED

5-17-90

16. DATE T.D. REACHED

5-26-90

17. DATE COMPL. (Ready to prod.)

Perf'd 6-4-90

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

6553' GR

20. TOTAL DEPTH, MD & TVD

3456'

21. PLUG, BACK T.D., MD & TVD

3456'

22. IF MULTIPLE COMPLETIONS, LIST INTERVALS

23. INTERVALS FILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3290' - 3430' Fruitland Coal

JUL 6 1990

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR CCL

OIL CON. DIV.

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	264.78'	12-1/4"	250 sx Class "B". Circ 119	Sx
7"	23#, J-55	3263.83'	8-3/4"	500 sx 65/35 Poz + 150 sx Circ. 127 sx.	"B"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3180'	3450'	none		2-7/8"	3433'	None

31. PERFORATION RECORD (Interval, size and number)
Perf'd 4 JSPF w/.75" diameter holes; 3440'-3450'
3422'-3430'; 3390'-3412'; 3308'-3320';
3290'-3300'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3290-3430	

(Total 248 holes)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
6-5-90	1	1/2"	→		3500			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
SI 1500	SI 1600	→		3500		ACCEPTED FOR RECORD		
34. DISPOSITION OF GAS (Hold used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

David Green

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David Bearden for
L.M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

6.20.90

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION
Ojo Alamo	2580'	2790'	Sandstone
Kirtland	2790'	3180'	Shale & Sandstone
Fruitland	3180'	3285'	Shale, Coal & Sandstone
Fruitland Coal	3285'	3440'	Shale & Coal
Pictured Cliffs	3455'		Sandstone