

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078278	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L, 1390' FSL & 1305' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO. 30-039-24682		9. WELL NO. 225	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6531' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13, 29N, 6W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREATMENT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ☒		ABANDONMENT*	
REPAIR WELL (Other)		OTHER PLANS		(Other) Commence drlg, set csg		(X)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of this work.)

4-21-90: MI & RU Aztec, Rig No. 30. Spudded 12-1/4" hole at 7:00 p.m. Set 9-5/8" Lone Star 36# J-55 ST&C casing at 318' w/250 sx Class "B" cnt w/3% CaCl₂ + 1/4#/sx celloflake. Circ 100 sx. WOC 12 hrs, pressure tested casing to 600 psi for 30 min, held ok.

4-23 thru

4-25-90: Drilling break at 3424'-3427'. Circ'd recovered coal & gas cut mud. Changed rams & BOP. RU casing crews. Set 7" 23# J-55 casing at 3420' w/500 sx 65/35 Poz w/12% gel & 1/4#/sx gelflake. Followed w/150 sx Class "B" with 1/4#/sx gelflake. Circ 200 sx. Bumped plug with 1500 psi, ND BOP's, set slips w/58,000#, cut off csg. Released rig at 10:45 a.m. 4-25-90.

5-03 &

5-05-90: RU Drake, No. 27. Hooked up ground equip. NU BOP's, tested all lines & chokes, BOP blinds, BOP rams and casing to 200 psi, 10 min; 2500 psi for 30 min, held ok. Drilled open hole interval from 3428' to TD at 3670'. Ran GR-DSN-CSNG from 3670'-3450' (Wireline showed TD at 3673').

5-08-90: Frac'd open hole interval 3423'-3670' w/39,522 gals gelled water + 112,920 gals 70% quality N₂ Foam using 18,100# 40/70 & 169,600# 12/20 mesh sand.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders by Supervisor, Regulatory Affairs DATE May 25, 1990

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE
JUN 18 1990

WOOD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

5-12 &
5-13-90:

Set 5-1/2" 15.5# liner at 3653', top at 3346'. Ram GR-CCL from TD to 3308'.
Perf'd liner w/4" OD casing gun 4SPF .75 diameter from 3444'-3464'; 3568'-
3588'; 3588'-3600'; 3635'-3648' (total 260 holes) Set 2-7/8" 6.5# tubing
at 3624', expendable check at 3623.5'. "F" nipple at 3590.8'. Released
rig at 12 a.m. 5-13-90.