

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
SF-078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.
228

10. FIELD AND POOL, OR WILDCAT
Basin-Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 15, T29N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Unit H, 1720' FNL & 1242' FEL

14. PERMIT NO.
30-039-24683

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6759'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Drilling & Completion</u>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-25-90 thru 4-26-90
MIRU Aztec Well Service Rig #301. Spudded 12-1/4" hole @ 8:00 P.M.
Ran 9-5/8", J-55 Casing Set @ 310'. Cemented w/250 Sx Cl 'B' Cement w/3% CaCl₂ & 1/4# Flocele per sk & circulated 95 Sx of Cement. WOC 8 hours.

4-28-90 thru 4-29-90
Drilled to T.D. 3475'. Ran 7", 23#, J-55, LT&C Casing Set @ 3467'. Cemented w/500 Sx 65/35 Poz Cement w/12% gel & 1/4# gelflake per sk, followed by 150 Sx Cl 'B' Cement with 1/4# gelflake per sk. Circulated 98 Sx Cement. Plug down. Bumped plug w/1500 psi - float held. Set casing slips w/65,000# & cut off casing. Released Rig.

5-14-90 thru 5-15-90
MIRU Drake Well Service Rig #27. Hook up ground equipment - NU BOPS - Test all lines & chokes - BOP blinds and casing 200 psi 10 min., 2500 psi 30 min. All tested okay. Test BOP Rams 3 sets 200 psi 10 min., 2500 psi each. All tested okay.

5-17-90
Ran GR, CSNG, SDL, MICRO & DSN Logs.

(OVER)

RECEIVED
JUL 3 1990
CON. D

18. I hereby certify that the foregoing is true and correct

SIGNED L.M. Sanders TITLE Supv. Regulatory Affairs DATE May 30, 1990

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE JUL 09 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

WOOD

*See Instructions on Reverse Side

BY [Signature]

5-21-90

ND BOPS & NU Frac Head. RU Western Co. & test all lines to 4500 psi. Frac open hole interval 3470'-3640' - 820 Bbls gelled water - 16,600# 40/70 Sand and 105,700# 12/20 Sand, 1247 MSCF N₂ @ 60% quality. RD frac equipment.

NU BOP & test to 2500 psi - okay. Flow back thru 1/2" choke. Flowing from 2300 psi to 30 psi with surges - cut out 3 choke nipples - 3' flare with surges to 10'.

5-22-90 thru 5-23-90

Flow well through 3/4" choke - very little water, gas TSM, lots of sand. RU Blue Jet to set BP @ 3420' KB - Set Okay. RD Blue Jet & pressure tested BP to 2000# - Held 30 min. Okay. RD and released rig. No further action pending engineering evaluation.