

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.  
2289. API Well No.  
30-039-24683

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

## SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Phillips Petroleum Company3. Address and Telephone No.  
5525 Hwy 64, NBU 3004, Farmington, NM 87401 (505) 599-34544. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter H, 1720' FNL & 1242' FEL  
Section 15, T-29-N, R-6-W

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drill Bridge Plug Out

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for the procedures to drill the bridge plug from the above mentioned well.

RECEIVED  
FEB 11 1994  
OIL CON. L  
DIST. 3

RECEIVED  
BLM  
94 JAN 28 PM 1:39  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Ed Haselv Title Environmental Engineer Date 1-27-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Date \_\_\_\_\_

FEB 08 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\*See Instruction on Reverse Side

BY 228

NMOCD

San Juan 29-6 #228  
Workover

1-17-94

MIRU Drake #28. Blew well down. Circulated tbg & csg full of Produced H<sub>2</sub>O. Installed BPV in tbg hanger. ND WH & NU BOP's. Tested to 3000 psi (OK). Pulled tbg hanger and BPV. Drained up, secured equip. COOH w/tbg. PU, strapped in hole w/6-1/4" bit, bit sub, 6 - 4-3/8" DC, X-O sub. RIH w/tbg tagged fill 3472'. NU swivel circ hole w/H<sub>2</sub>O. Drilled fill. Circ w/H<sub>2</sub>O. Circ. hole clean. Tagged fill (bridge) @ 3520. Drilled out to 3626' (PBSD) circ. hole clean. POOH w/tbg, layed down BHA. PU RIH w/6-1/4" bit, bit sub, X-O and 2-7/8" N-80 tbg workstring. Circulated hole with 750 MCFD air-recovering H<sub>2</sub>O. RIH w/tbg 3520' tag bridge drilled out and circulated w/air to PBSD # 3626'. POOH w/2-7/8" workstring, laying down. RIH w/2-3/8" expendable check, 1 jt 2-3/8" tbg 1.81" profile "F" Nipple and 108 jts 2-3/8" J-55 Tbg. EOT @ 3450, "F" nipple @ 3417. ND BOPs, NU WH tested well head to 2900 psi (OK). Drop ball, unable to pump off check w/2200 psi, drain up. Pressure up on tbg to 2500 psi unable to pump off check. RU H&H wireline. RIH with slickline, unable to beat ball out of expendable check. ND WH & NU BOPs tested BOP to 3000 psi (OK). POOH w/tbg & BHA. Expendable check had 1' coal fines between ball and check. Removed check-replace with notch collar. RIH w/notch collar, 1 jt tbg, 1.81" profile "F" nipple & 108 jts 2-3/8" J-55 8rd tbg. EOT 3450', "F" nipple @ 3417'. ND BOP & NU WH. Test WH to 3000 psi (OK) RD and released rig 1-24-94. Turned well back over to production.