

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit H, 1720' FNL & 1242' FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30-039-24683 DATE ISSUED 4-2-90

5. WELL DESIGNATION AND SERIAL NO.
SF-078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
30-139-24683

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.
228

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15, T29N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUNDED 4-25-90 16. DATE T.D. REACHED 5-16-90 17. DATE COMPL. (Ready to prod.) 10-29-92 18. ELEVATION (OF. RKB, RT, GR, ETC.)* 6759' GL

20. TOTAL DEPTH, MD & TVD 3640' 21. PLUG, BACK T.D., MD & TVD 3640'

RECEIVED
DEC 26 1992

23. INTERVALS FILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, (MD AND TVD)*
Open Hole Coal Intervals 3487'-3606'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CSNG, SDL, MICRO, DSN

27. WAS WELL CORED
NO

OIL CON. DIV
DIST. 3

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	310'	12-1/4"	250 Sx Cl G, Circ 95 Sx	
7"	23#	3467'	8-3/4"	500 Sx 65/35 Poz, 150 Sx Cl B, Circ 98 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
Open Hole					2-3/8"	3486'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)
Open Hole Coal Intervals 3467'-3606'
There are no other producing horizons at this depth. We will run liner and perf at later date, or leave as open hole completion as needed.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL

33.* PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 5-23-90 HOURS TESTED 1 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. SI 1500 CASINO PRESSURE SI 1500 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 214 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection TEST WITNESSED BY David Green

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. A. Allred TITLE Drilling Supervisor DATE DEC 22 1992

*(See Instructions and Spaces for Additional Data on Reverse Side) NMCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TO	
				NAME	MEAS. DEPTH
Ojo Alamo	2760'	2960'	Sandstone		
Kirtland	2960'	3385'	Sandstone & Shale		
Fruitland	3385'	3500'	Sandstone & Shale & Coal		
Fruitland Coal	3500'	3653'	Shale & Coal		
Pictured Cliffs	3657'		Sandstone		