

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit N, 1176' FSL & 1850' FWL
Sec. 35, T29N, R6W

5. Lease Designation and Serial No.

SF-078960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

229

9. API Well No.

30-039-24684

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Interest	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-20-92

MIRU Big A #21. NDWH & NU BOP. POOH w/production string. Clean out to TD @ 3344'. Ran 4-1/2", 11.6# liner and set @ 3343'. Top of liner @ 3063'. Halliburton pressure tested csg to 4500 psi for 15 minutes - okay. Circ w/2% KCl H2O. Petro Wireline Co. ran GR/CCL logs and perf'd w/2 spf from 3184'-3341'. Total of 156 shots. Halliburton frac'd w/70% Quality N2 foam, 172,900# 16/30 sand and 35,908 gals 30# gel and 1,223,230 SCF N2. Ave Trg Press. 2157 psi, Max Trg Press 2632 psi, Ave Rate 80 BPM, Max sandconcentration 5 ppg, ISDP= 939 PSI. Flow back for force closure. Ran 2-3/8", 4.7# tubing and set @ 3129'. ND BOP's and NU WH and tested. RD and released rig @ 1730 hrs on 11-27-92.

(Liner has been changed from 5-1/2" , 23#, P110 liner to 4-1/2", 11.6 liner due to downhole conditions)

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Drilling Supervisor

Date

12-1-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

DEC 16 1992

FARMINGTON RESOURCE AREA

BY

[Signature]

NMOCD