

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

229

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T29N, R6W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

19. ELEV. CASINGHEAD

18. ELEVATIONS (OF. RKB. AT. GR. ETC.)*

DATE ISSUED

14. PERMIT NO.

30-039-24684

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PIPL

BACK

DIFF

ELSR

Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N, 1176' FSL & 1850' FWL

At top prod. Interval reported below Same as above

At total depth Same as above

15. DATE SPUDDED

12-6-90

16. DATE T.D. REACHED

11-22-92

17. DATE COMPL. (Ready to prod.)

11-27-92

20. TOTAL DEPTH, MD & TVD

3344'

21. PLUG, BACK T.D., MD & TVD

3343'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND TYPE*

3184' - 3341' Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL, GR/DSN/SDL/CSNG

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	276'	12-1/4"	250 Sx C1 G, Circ 122 Sx	
7"	23#, J-55	3181.29'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C	G, Circ 120 Sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	3063'	3343'		
11.6#				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3129'	None
4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/2 spf
3320'-3341'; 3197'-3250'; 3184'-3188'

Total 156 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3184'-3341'	172,900# 16/30 sand, 35,908 gals 30# gel & 1,223,230 SCF N2 70% Qual. Foam Ave TP 2157, MTP 2632, AR 80 BPM, ISDP 939 psi.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-27-92	1	2"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 875	SI 900	→		548	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allred

TITLE Drilling Supervisor

FARMINGTON RESOURCE AREA

BY

DATE 12-1-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2527'	2714'	Sandstone			
Kirtland	2714'	3040'	Sandstone & Shale			
Fruitland	3040'	3198'	Sandstone & Shale & Coal			
Fruitland Coal	3198'	3341'	Shale & Coal			
Pictured Cliffs	3346'		Sandstone			