

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

220

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLE. AND
SUBVY OR AREA

11, 29N, 6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit A, 1081' FNL & 797' FEL

14. PERMIT NO.

30-039-24690

15. ELEVATIONS (Show whether BP, WT, GR, etc.)

6521' GR (Unprepared)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZING

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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☐

FRACTURE TREATMENT

REPAIRING WELL

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☐
☐
☒

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Spud & set casing

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-17-90: MI & RU Aztec Well Service, rig #301. Spudded 12-1/4" hole @ 2:00 p.m. Set 9-5/8" 36# J-55 ST&C csg @ 284' w/250 sx Class "B" w/3% CaCl₂, 1/4# celloflake/sx. Circ. 88 sx cmt. Bumped plug w/200 psi. WOC 10 hrs before pressure tested pipe rams, blind rams, floor valve and choke manifold to 600 psi - OK. Pressure tested csg to 600 psi. - OK.

4-21-90: Set 7" 23# J-55 LT&C csg @ 3193' w/500 sx 65/35 Poz w/12% gel, 1/4# celloflake + 150 sx Class "B" cmt w/1/4# celloflake per sx. Circ. 150 sx. Circ. 150 sx cmt. Bumped plug w/1500 psi. ND BOP and set csg slips w/60,000#. Cut off csg & released rig @ 11:00 a.m. 4-21-90.

RECEIVED
JUN 29 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Maples
J. L. Maples

TITLE Asst. Reg. & Pro.

DATE 6/4/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE JUN 26 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side