

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
NM-012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
300 W. Arrington, Suite 200 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Unit A, 1081' FNL & 797' FEL

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

220

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T29N, R6W

14. PERMIT NO.

30-039-24690

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6521' GR

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) Set 5-1/2" Csg & Tbg

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-15-90

Set 6 jts of 5-1/2", 23#, P110, 8Rd W/TIW JGS hanger @ 3393'. Top of liner @ 3130' - Hanger @ 3125' W/85' overlap into 7" Csg. Blue Jet ran GR/CCL TD to 3100' & perfed 5-1/2" liner w/4" Guns, 4 JSPF (.75" dia.) 3230'-3236' 6', 24 holes; 3244'-3258', 14', 56 holes; 3354' - 3370', 16', 64 holes; 3365'-3385', 20', 80 holes; 56' total, 224 holes.

Ran 2-7/8" J-55, 6.5#, EUE Tbg. w/exp. ck. @ 3355'. 'F' Nipple @ 3323'.

NU Wellhead - Pressure Tested. Pump Exp. Ck. to 950 PSI - Okay
Released Rig @ 6:00 A.M. 6-16-90.

RECEIVED
JUL 18 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L.M. Sanders

TITLE Supv. Regulatory Affairs

DATE 6-22-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 12 1990

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side
NMOOD