

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 30-039-24705
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 239	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fed	Lease No. E-289-44/E-289-45
Location Unit Letter : 1203 Feet From The North Line and 1553 Feet From The East Line Section 2 Township 29N Range 6W NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Typ.	Rge.
	Is gas actually connected? When? Attn:	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-1-90	Date Compl. Ready to Prod. Perf'd 3-9-91		Total Depth 3356'		P.B.T.D. 3356'			
Elevations (DF, RKB, RT, GR, etc.) 6449' GL (Prepared)	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3212'		Tubing Depth 3341'			
Performances 3212'-3334'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 36#, K-55		285'		250 Sx C1 B Circ 124 Sx			
8-3/4"	7", 23#, J-55		3181'		500 Sx 65/35 Poz 150 Sx			
6-1/4"	5-1/2", 23#, P110		3354'		C1 B, Circ 121 Sx			
	2-3/8", 4.7#, J-55		3341'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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DIST. 3

GAS WELL

Actual Prod. Test - MMCF/D 1322	Length of Test 1 Hr.	Bbls. Condensate/MMCF 0/Wtr	Gravity of Condensate
Testing Method (piston, back pr.) Pitot	Tubing Pressure (Shut-in) 1500	Casing Pressure (Shut-in) 1500	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R. A. Allred
Printed Name
3-19-91
Date
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

MAR 22 1991

Date Approved
By
Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.