Form 3160-3 (November 1983) (formerly 9-331C)

SIZE OF HOLE

3-1/2"

8-3/4"

6-1/4"

## SUBMIT IN TRIPLICATE UNITED STATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

30-039-24723

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF078426A-&-NM03471 APPLICATION FOR PERMIT TO DRILL, DEEPEN, 6. IF INDIAN, ALLOTTEE OR TRIBE NAME OR PLUG BACK 1a. TYPE OF WORK DRILL X 7. UNIT AGREEMENT NAME DEEPEN . PLUG BACK b. TYPE OF WELL \$1. N. M. 3160 San Juan 29-6 Unit WELL GAS WELL SINGLE MULTIPLE Zone 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR San Juan 29-6 Unit Northwest Pipeline Corproation
3. ADDRESS OF OPERATOR 9. WELL NO. #211 <u> 3539 East 30th Street - Farmington, NM</u> 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Basin Fruitland Coal 2030' FNL & 1145' FEL 11. SEC., T., R., M., OR BLE. At proposed prod. zone Same Sec. 20H, T29N, R6W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE miles to Gobernador Rio Arriba New Mexico 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1145' E/320 360 (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS + 350' 3240' Rotary 21. ELEVATIONS (Show whether OF in REStilleciety) technice and 22. APPROX. DATE WORK WILL START\* 6360' GR procedural review pursuant to 43 CFR 3166.3 11-1-89 and appeal pursuant to 43 CFR 9166.4 DRILLING OPERATIONS AUTHURIZED ARE PROPOSED CASING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED

SETTING DEPTH

2960'-3240

2001

3060

Plan to drill Fruitland Coal from 3110' to 3240' and set liner in open hole. Coal zones will be perforated.

WEIGHT PER FOOT

36#

20#

23#

2)	The	east	half	of	Section	20	is	dedicated	to	this	well.
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SIZE OF CASING

9-5/8"

5-1/2"

7"

APR2 4 1990 OIL CON. DIV.

"GENERAL RECUNTEMENT

164 sx (195 cu.ft.)

424 sx (792 cu.ft.)

Open hole

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 2

reventer program, if any.		
SIGNED D Vaughan	TITLE Prod. & Drlg. Engineer	DATE 10-9-89
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	ADR 20.1990
CONDITIONS OF APPROVAL, IF ANY:		Y SKAZ
ch-1 LS. P.	NMOCD 150	AREA MANAGER

\*See Instructions On Reverse Side

COR CON. DHY.

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

EGEIVE 102

## OIL CONSERVATION DIVISION

APR2 4 1990

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CON. DIV.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.	
NORTH	SAN JUAN 29-6				211					
nit Letter Section Township				Range County						
н	20		29N		6W			NMPM	Rio	Arriba
Actual Footage Local	ion of Well:									
203.0	feet-from the		North	. line and		. 11	45 fe	at from t	he East	line
Ground level Elev.	P	roducing For	mation		Pool					Dedicated Acreage:
6360		Fruitla	ınd		Basi	n Fruit	tland			320 Acres
1. Outline	the acreage de	edicated to the	ne subject well by	colored pen	cil or hachure	narks on the	plat below.			
2. If more	than one leas	e is dedicated	d to the well, outl	ine each and	identify the ov	voership then	eof (both as t	working	g interest and	royalty).
3. If more	than one leas on, force-poo	e of different	ownership is dec	licated to the	well, have the	interest of al	li owners beer	onsoli	dated by comi	munitization,
	Yes	Img, etc.: ☐ No	If answe	r is "yes" typ	e of consolidat	<sub>ion</sub> un	itized			i
If answer i	is "no" list the f neccessary.	owners and	tract descriptions	which have	actually been o	consolidated.	(Use reverse	side of		
	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.									
<u></u>			589°-5	5' E	11.99			<b>1</b>	OPER AT	OR CERTIFICATION
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