(November 1981) Budget Bureau No. 1004-0137 UNITED STATES SUBMIT IN DUPLICATE. (formerly 9-350) Expires August 31, 1985 (See other In DEPARTMENT OF THE INTERIOR structions on THARE DERIGNATION AND BERIAL NO ILVELM BINE BUREAU OF LAND MANAGEMENT SF-078278 6 IF INDIAN, ALLOTTEE OR TRIBE HAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* IN TYPE OF WELL TINET AGREEMENT MANE Other L TYPE OF COMPLETION San Juan 29-6 Unit WORK Other 2. NAME OF OPERATOR 9 WELL NO. Phillips Petroleum Company 300 W. Arrington, Suite 200, Farmington, NM 87401
4. LOCATION OF A FIL (Report location clearly and in accordance with any State requirements). 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas At surface Unit N, 803' FSL & 1528' FWL 11. MEC., T., R., M., OR BLOCK AND BURYEY OR AREA At top prod. Interval reported below same as above At total depth same as above 3, 29N, 6W 14. PERMIT NO DATE ISSUED 12. COUNTY OR 13. STATE PARISH 30-039-24726 3-28-90 Rio Arriba DA New Mexico 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 15 DATE BEL'DOED 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 64871 GR 4-09-90 4-22-90 perf'd 5-01-90 ROTARY TOOLS CABLE TOOLS 20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD IF MULTIPLE COMPL. HOW MANT DRILLED BY 33**76'** 3385 0-TD 24. PRODUCING INTERVAL(8). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVET MADE 3202'-3354' Fruitland Coal No 26. TIPE ELECTRIC AND OTHER LOGS BUN 27. WAS WELL CORED GR-CCL No CASING RECORD (Report all strings set in well) CABINO BIZE WEIGHT, LB./FT DEPTH BET (MD) HOLE BIER CEMENTING RECORD AMOUNT PULLED 9-5/8" 12-1/4" 36∄ 250 sx Class <u>"B"</u>. Circ 140 287 SX 234 3189[†] 8-3/4 500 sx 65/35 Poz + 150 sxCirc 140 sx. LINER RECORD 30 TUBING RECORD TOP (MD) BOTTOM (MB) BACKS CBMENT SCREEN (MD) ... PACKER SET (MD) ... DEPTH SET (MD) 2-7/8 3102 none 5-1/23374**'** none 3346' 6.5i 31. PERFORATION RECORD (Interval, olse and number) Perf'd 12 ACID. SHOT, П DEPTH INTERVAL (MD) 5-1/2" liner w/4" OD csg gun 4JSPF from: 81 32 holes 3202-3210 26' 104 " 3220-3246 **8** 1990 32' 128 3322-3354 PRODUCTION 23. DISTRIBUTATUS (Producing or PRODUCTION METHOD (Flowing, gas lift, pumping-else and type of pump) DATE FIRST PRODUCTION flowing 5-18-90 producing PROD'N. POR DATE OF TEST HOURS TESTED CHOES SIZE OIL-BBL. GAS-NCF WATER-BBL GAS-OIL BATIO TEST PERIOD 4-30-90 1755 CALCULATED OIL GRAVITT-API (CORE.) ". TUBING PRI CABING PRESEURE GAB--MCF WATER-BRL 24-HOUR BATS 1500 ACCEPTED FOR RECORD 84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold MAPRY30 GOOG \$5. LIST OF ATTACHMENTS

*(See Instructions and Spaces for Additional Data on Reverse Side)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _

TITLE Supervisor,

NMOCD

DATE Nav 25

1990

WELL NAME AND NUMBER_	SAN JUAN 29-6 # 215		
LOCATION SEC. 3, T29 (New Mexico give U, S	ON, R6W RIO ARRIBA COUN , T, & R; Texas give S, I	TY, NEW MEXICO Blk., Sur. & Twp. wher	required.)
OPERATOR PHILLIPS PI	ETROLEUM COMPANY		
DRILLING CONTRACTOR_	AZTEC WELL SERVICING CO	., INC.	
of the drilling contr	gned hereby certifies th actor who drilled the ab ests and obtained the fo	ove-described well and	l representative l that he has
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4° @ 287'			
3/4° @ 801'			
_1° @ 1767'			
_1° @ 2267'			
<u>1;° @ 2790'</u>			
11° @ 3185'			
·			
	Dr	illing Contractor _{AZTE}	C WELL SERVICING CO.
		By Aally Can	
Subscribed and sworr	to before me this 23°	day of April	
	OFFICIAL SEAL DOUGLAS C. HATFIELD	Sotary P	Holfild ublif
My Commission Experience	TOTARY PUBLIC - STATE OF NEW MEXI ly commission expires	3 6437 777437	ounty, <u>NEW MEXICO</u>
		∞	