## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azioc, NM 87410

DISTRICT # P.O. Drawer D.D., Arceda, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Wall A	MNa.		
Phillips Petroleum C	ดพกลกช							30-039-24	4726	
Address	ompany				····					
5525 Hwy 64 NBU 3004	. Farmi	ngton	NM	8740	)1				٠.	
Resson(s) for Filing (Check proper box		0	- ** *	3,40		es (Please expla	iv)			
New Well	•	Change is	. Тимиро	rter of:		•	-			
Recompletion	Oil	· ·	Dry Ga	(==						
Change in Operator		cad Oas								
Mediane of operator give name		-								
and address of previous operator										
IL DESCRIPTION OF WEL	L AND L	EASE								
Lease Name			Pool N	me, Inclu	ing Formation			Less	Lease No.	
San Juan 29-6 Uni	t	215	Bas	in Fru	itland Co	oal	State,	Federal or Fee	SF-078278	
Location					•					
Unit LetterN	<b>:</b>	303	Foot Pri	om The	South Line	and15	528 F	ct From The	West L	
								•	_	
Section 3 Town	ebip 2	9N	Range	<u>6W</u>	, NA	IPM, I	<u>Rio Arr</u>	iba	County	
		~ ~ ~		n	m 4 F - C - C					
III. DESIGNATION OF TRA	LNSPORT	ER OF O	IL AN	J TAN U	JRAL GAS	adkan ta e l	ich arreaud	copy of this form	n is to be sent)	
Name of Authorized Transporter of Oil or Condensate					Vocaces (O.W	, ackii esa 10 Wh	an approved	سمام م		
None	inches d Con		~ ~	Can Carr	A Admir Act	adding to vil	ich armanud	copy of this form	n is to be sent)	
Name of Authorized Transporter of Car Phillips Petroleum Co	engreso USS	head Gus or Dry Gus 🔯			Address (Give address to which approved					
		Sec.	Twp.	9				4, Farmington, NM 87401 Wheel		
If well produces oil or liquids, give location of tanks.	Unit	Unit   Sec.		1 1/20	e. Is gas actually connected?		1 424	•		
If this production is commingled with th	at from any o	ther base or	t nood eiv	e commin	oling center sumi	er:				
IV. COMPLETION DATA	way (		· h Br.	- Avrieting	THE STORE BALLA			<del></del>		
		Oil Wel		les Well	New Well	Workover	Deepea	Plug Back Si	ame Res'v Diff Res'v	
Designate Type of Completic	xn - (X)	i ""	- i`				j		<u> </u>	
Data Spudded		mpl. Ready I	o Prod.		Total Depta	L	<del></del>	P.B.T.D.		
	- }	- •						<u></u>		
Devations (DF, RKB, RT, GR, etc.)	Name of	Producing F	omation		Top Oil/Gas	ay		Tubing Depth		
,- · · · · · · · · · · · · · · · · · · ·	_1				<u> </u>			<u> </u>		
Perforations								Depth Casing	Shoe	
							<del></del>	<u> </u>		
					CEMENTI		D	·	AVO 05:15:=	
HOLE SIZE	c	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
					1	- <del></del> -		<del> </del>		
	<del></del>				<del></del>		<del></del>	<del> </del>		
·			<del></del>	<del></del>	4	<del></del>		<del> </del>		
V. TEST DATA AND REQU	EST EVD	ALLOW	ARIE		_1			.1		
	LOI FUR	MUDUM.	വാല <b>ട</b> സിഹർ	പ് ചെ	of he empt in me	exceed ton all	omoble for th	is depth or be for	full 24 hours	
II. WELL (Test must be after recovery of total volume of load oil and n Date First New Oil Run To Tank Date of Test				- SAU MA	Producing Method (Flow, pump, gas lift, of				THE P	
THE LIK LICA ON VANT 10 1 wer	Date Of	Date Of 1cm				Hooving house is white the and				
Length of Test	Tubine 1	Tubing Pressure				ırd'		Charle Size		
Trugal or 100								IAI.	12 5 1993	
Actual Prod. During Test	Oil - Bbla.				Water - Bbla	, <u>, , , , , , , , , , , , , , , , , , </u>		Cu-MCF		
Chroma & Love Scaring Vann									LIEV. WIV.	
									DIST. 3	
GAS WELL	TV	4 Tax			Bbls. Cooder	mic/MMC F		Gravity of Co		
Actual Prod. Test - MCF/D	Length	4 104			BUIL CODOC	, and a state of the			:	
1	Tuking	Pressure (Sh	ut-in)		Casing Press	ure (Shut-in)		Choke Size		
Testing Method (pitot, back pr.)	- wing		<b></b> /			,				
	VCI 4 7777 C	Nr 001	TW T	TOTT					<del></del>	
VL OPERATOR CERTIF	ICATE	of COM	LLIA	NCE		OIL CON	<b>ISERV</b>	'ATION E	DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					- ∦					
Division have been computed with and that the information given scove is true and complete to the best of my knowledge and belief.				· II	JAN 2 5 1993					
					Date Approved					
ult mer	10	•					~ .	$\Delta$	! /	
Signature		<del></del>	·		-∥ By_		0	11	<del>un</del>	
0. J. Mitchell	Produ	ction :		an			SUPE	RVISOR DI	STRICT #3	
Printed Name	(505)	59 <b>9-3</b>	<b>Title</b>		Title	)				
1-15-93	(505)			NA						
Deta			elephone l					and the second second		
							- Contract of the State of the			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.