

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87544-2088

DEC 13 1990

WELL API NO. 30-039-24728
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well No. 233
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DP, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON OIL WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401
4. Well Location Unit Letter N : 923 Feet From The South Line and 1685 Feet From The West Line Section 26 Township 23N Range 6W NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-90

MIRU Aztec Well Service Rig No. 289. Ran 9 5/8", 36#, K-55 ST&C Casing set @ 284'. RU DS and cemented 2/250 SX class G cement w/3% CaCl₂ and 1/4# Flocele/SK. Circ. 93 SX cement. Plugged down @ 11:00 P.M. Bumped plug w/1400 psi. WOC 11 hrs. NU BOP and pressure tested to 1000 psi-Okay.

12-5-90

Ran 7", 23#, J-55, LT&C Casing set @ 3037'. RU DS and cemented w/500 SX 65/35 POZ w/12% gel and 1/4# Flocele/SK followed by 150 SX Class G cement with 1/4# Flocele/SK. Circ. 183 SX cement. Plugged down @ 7:15 P.M. Bumped plug w/1450 psi. PU BOP and set slips w/55,000#. RD & Released rig @ 8:45 P.M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 12-11-90
TYPE OR PRINT NAME R. A. Allred TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 13 1990
CONDITIONS OF APPROVAL, IF ANY: